	State of New Mexico rgy, Minerals and Natural Resources Departm		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		
DISTRICT III OVO Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL	AND NATURAL GAS	
Operator GREENHILL PETROLEUM C		W	30-025-31027
Address		77077	
11490 Westheimer, Suit Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator I change of operator give name address of previous operator	Change in Transporter of: Oil Dry Gas Condensate	Other (Please explain)	
II. DESCRIPTION OF WELL Lease Name Lovington San Andres	Well No. Pool Name, Includin	Grayburg San Andres	ind of Lease Lease No. Late, Federal or Fee B1553
Location Unit LetterC	_ : Feet From The NO	rth Line and 1330	_ Feet From TheLine
	p 17 S Range 36		Lea County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)			
Texas New Mexico Pipe Name of Authorized Transporter of Casir	ine Co.	P. O. Box 2528, Hobt Address (Give address 10, which app	oved copy of this form is to be sent)
Phillips 66 Natural G	as Co. GPM Gas Corporation	4001 Pendfook, Odes	Har, YTX 179762
If well produces oil or liquids, give location of tanks.	E 1 1175 36C	Yes	4-29-91
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingl	ing order number:	
[i - (X) Vell Gas Well	New Well Workover Dee	pen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-12-91 Elevations (DF, RKB, RT, GR, etc.)	4-12-91 Name of Producing Formation	5113 Top Oil/Gas Pay	Tubing Depth
3827 Perforations	San Andres	<u></u>	4495 Depth Casing Shoe
See Attached 4642 - 5029 - TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	<u>8-5/8"</u> 5-1/2"	<u>425</u> 5109	<u> </u>
7-7/8	<u> </u>		
V. TEST DATA AND REQUI	EST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or be for full 24 howrs.)
Date First New Oil Run To Tank	Date of Test 4-29-91	Producing Method (Flow, pump, go Rod Pump	s lýt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Actual Prod. During Test 299	Oil-Bbls. -O-TRace	Water - Bbls. 299	Gas- MCF TSTM
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Choke Size
Festing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shui-in)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION JUN 1 1 1991 Date Approved	
Signature Michael J. Newport Land Manager- Permian BAs Printed Name		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR Title	
5-23-91 Date	713-955-1146 Telephone No.		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. Ï

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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.