Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

API NO. (assigned by	OCD on New Wells)

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

30-025-3/027

5. Indicate Type of Lease

STATE XX FEE

DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410			6. State Oil &	Gas Lease No.	31553	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK	<i>{////////////////////////////////////</i>			
la. Type of Work:			7. Lease Name or Unit Agreement Name				
DRILL (XX) RE-ENTER DEEPEN PLUG BACK b. Type of Well: OIL GAS WELL (XX) WELL OTHER ZONE (XX) ZONE					Lovington San Andres Unit		
2. Name of Operator Greenhill Petroleum Corporation					8. Well No. 64		
3. Address of Operator			9. Pool name or Wildcat				
16010 Barkers Point Lane, Suite 325, Houston, TX 77079			Lovingto	n Graybu	rg San Andres		
4. Well Location Unit Letter C	: 80 Feet Fr	om The North	Line and1330) Feet Fro	om The We:	St Line	
Section 1	Townst	_{uio} 17 South Rai	nge 36 East	NMPM	Lea	County	
		10. Proposed Depth	11. F	ormation	12.	Rotary or C.T.	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		5100'		San Andres		Rotarv	
13. Elevations (Show whether	er DF, RT, GR, etc.) 14	I. Kind & Status Plug. Bond	15. Drilling Contractor	10	6. Approx. Date	Work will start	
3827.4 GR	į E	Blanket on file	TBD		12/1/90		
17.	PR	OPOSED CASING AN	ND CEMENT PROGR	RAM	· · · · · · · · · · · · · · · · · · ·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP	
12 1/4	8 5/8	24	350'	300		Surface	
7 7/8	5 1/2	15.5	5100'	500		3000'	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FILID BACK, DIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. DIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
TYPEOR PRINT NAME Michael J. Newport		теценноме №955-1146				
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTOM DISTRICT I SUPERVISOR	TITLE	NOV 0 2 1990				
CONDITIONS OF A PEROVAL PLANT.	_ TITLE	DATE				

MSL-2917

Formit Expires a Months St. W Approxit
Date Unfedition of Underview

State of New Mexico aergy, Minerals and Natural Resources Departs...

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Amec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. 64 GREENHILL PETROLEUM CORP. Lovington San Andres Unit County Unit Letter Section 36 East Lea 17 South **NMPM** Actual Footage Location of Well: 1330 North West feet from the feet from the Ground level Elev. Producing Formation 3827.4 Louing ton Grayburg San Andres 1. Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION -6**~80 -1330'---I hereby certify that the information ed herein in true and complete to the best of my knowledge and belief. <u>Michael J. Newport</u> Landman Сопреву Greenhill Petroleum Corp. 10-23-90 SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 20, 1990 Signature & Seal of Professional Surveyor T EIDSOF 1980 2310 2640 1000 1320 1650 2000 1500 500

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GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON SAN ANDRES UNIT # 64

Casing Program BOP Program Size Depth Wt Grade Configuration Test Pressure 8 5/8" H40, STC 350′ 24 RA 200 psi 5 1/2" K55, STC 5100′ 15.5 RR 250/1500 PSI

* RR - Ram Ram

RA - Ram Annular

Diverter - Hydrill may be substituted for a diverter.