Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1.		IO IHA	NSPORT OIL	<u>- AND NA</u>	TURAL GA	AS					
Operator Grand Production Company Address							Well API No. 30 - 025 - 31033				
Audiess								3/033			
Reason(s) for Filing (Check proper box)	Suite	305	OKLAHOMA	City or	CLAhoma	73//	<u> </u>				
New Well											
			Transporter of:	7	est Allva	vable .	4-		1		
Recompletion	Oil Dry Gas Sold Sold Sold Sold Sold Sold Sold Sold										
Change in Operator	Caringhead	d Gas	Condensate								
If change of operator give name and address of previous operator				·				····			
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Includi					ing Formation F			Kind of Lease No.			
Midway "5"		ı	shipp s	Francis State,			Federal or Fe	2 . 1			
Unit Letter	: <u> </u>	80	Feet From The	East Lin	e and	40 Fe	et From The	South	Line		
Section 5 Township	175		Range 376	, N	МРМ,	<u>Lea</u>			County		
III. DESIGNATION OF TRAN	SPARTE	P OF OT	I AND NATH	DAL CAS					3		
Name of Authorized Transporter of Oil		or Condens			ve address to wh	iich approved	copy of this f	orm is to be se	ent)		
NAVAjo Refining	L			PO. Drawer 159 Actesia N.M. 88211-0159							
Name of Authorized Transporter of Casing	nead Gas or Dry Gas			Address (Giv	e address to wh	uch approved	copy of this for	orm is to be se	10157 (ml)		
If well produces oil or liquids,	Sec.	Twp. Rge.	Is gas actually connected? When			2					
give location of tanks.	Unnit	5	175 37¢	No No	y comiected:	When	r				
If this production is commingled with that f	rom any othe	er lease or p	ool, give comming	ing order num	ber:	<u> </u>					
IV. COMPLETION DATA	<u> </u>	·									
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	l	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing For	mation	Top Oil/Gas Pay			Tubing Depth				
Perforations											
1 CHO SALOUS							Depth Casin	g Shoe			
TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
, rock only	CACING & TODING SIZE			DEFINSE			SAORS CEMIENT				
.											
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	1			1				
OIL WELL (Test must be after re	covery of tot	al volume o	f load oil and must	be equal to or	exceed top allo	wable for this	depth or be f	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pro	144 6 000		Casing Press.			Choke Size				
20082.0.100	Tubing Pressure			Casing Pressure			CHORU DIZU				
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.	Water - Bbls.			Gas- MCF			
GAS WELL				l			1				
Actual Prod. Test - MCF/D	al Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
										VI. OPERATOR CERTIFICA	_
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above				DE0 9 9 1000							
is true and complete to the best of my knowledge and belief.				Date ApprovedDEC 2 8 1990							
Change Es Chelles											
Signature Signature					Oria Oria	MAY NO	450 BY 18	RRY SEXTO	N		
JAMES E. Yeley Agent				∥ By_		DASTRAC	115000				
Printed Name			Title 17-1894	Title							
Date		Telep	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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