

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM NORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. LC 029409-B¹²
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name _____
3. Address and Telephone No. P.O. Box 2409 Hobbs, NM 88240 (505) 393-7106	7. If Unit or CA, Agreement Designation _____
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2300' FWC and 330' FWC Section 3, T-18-S/R-32-E	8. Well Name and No. Love "3" Federal #1
	9. API Well No. 30-025-31035
	10. Field and Pool, or Exploratory Area No. Young (Bone Spring)
	11. County or Parish, State 505 Eddy County, NM Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Vent	☐ Dispose Water
		☐ Flare Gas

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

505 Marathon Oil Company respectfully requests permission to ~~flame~~^{vent} gas from the Love "3" Federal No. 1 during Conoco's 3-day Muljunar plant shut-down scheduled for March 1-3, 1995. The Love "3" Federal No. 1 produces 33 BOPD, 73 MCFPD, and 0 BWPD. The total expected gas volume to be ~~flamed~~^{vented} is 219 MCF. The casinghead gas is sweet. Due to the proximity of the location near pasture grass, it is requested to vent rather than flare.

MAR 03 1995

14. I hereby certify that the foregoing is true and correct

Signed **Red J. Prosser** Title **Operations Engineer** Date **2/28/95** Revised **3/02/95**
(This space for Federal or State office use)
Approved by **Shannon J. Shaw** Title **PETROLEUM ENGINEER** Date **3/3/95**
Conditions of approval, if any: