

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-029409-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Love "3" Federal No.

9. API Well No.

30-025-31038

10. Field and Pool, or Exploratory Area

Young, North (Bone S)

11. County or Parish, State

Lea, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, Texas 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit letter E, 2310'FNL & 330'FWL
Section 3, T18S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company commenced Initial Completion Operations on the above referenced well on 1-14-91. Following is the Completion Procedure:

1. MIRU Pulling Unit.
2. NU BOPS, drill out cement to 10,754'. Tested Casing to 500#.
3. Ran GR-CBL-CCL from 10,738'-7500'. Good bond across Wolfcamp.
4. Perforated Wolfcamp from 10,698'-10,750' w/2 JSPF.
5. Acidized Wolfcamp from 10,698'-10,750' w/2400 Gals. 15% HCL utilizing 72 Ball Sealers for diversion.
6. Swabbed well.
7. Set RBP @ 10,670'.
8. Perforated Wolfcamp from 10,530'-54' w/2 JSPF.
9. Acidized Wolfcamp from 10,530'-54' w/2650 Gals. 15% HCL utilizing 80 Ball Sealers for diversion.
10. Swabbed well.

(SEE ATTACHMENT I)

14. I hereby certify that the foregoing is true and correct

Signed

Carl A. Bagwell

Carl A. Bagwell

Title

Engineering Technician

Date

3-15-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to permit certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State or all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State regulations, the Federal requirements for Indian land should be described in accordance with the instructions for the local State or Federal office for specific operations on Federal and Indian lands. The Federal requirements for reports of abandonment should include such special information as required by local Federal and/or State offices. In addition, such proposals for the abandonment, data on any form or present productive reports should include reports of abandonment required by local Federal and/or State offices. The Federal requirements for reports of abandonment should include the depth to top of any left in the hole; method of closing top of well; plugs; amount, size, method of parting of any casing, liner or tubing pulled out of cement plugs; mud or other material placed below, between and above cement or other well seals; depth (top and bottom) and method of placement of cement or other well seals; and other contents not stated off.

NOTICE

The Privacy Act of 1974 (5 U.S.C. 552a) and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 35 U.S.C. 25 et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approval of applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future well operations to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that this information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.