

ATTACHMENT I

Item 13 Continued

33. Perforated 2nd Bone Spring Sand from 8621'-38' w/2 JSPF.
34. Set RBP @ 8759' & spotted 2 sacks of sand on top.
35. Acidized 2nd Bone Spring Sand from 8621'-38' w/2200 Gals. 15% HCL utilizing 48 Ball Sealers for diversion.
36. Swabbed well.
37. Fractured 2nd Bone Spring Sand from 8621'-38' w/50,000 Gals. Mini-max II & 97,500# 20/40 sand.
38. Swabbed well.
39. Reversed sand off RBP @ 8759' and reset RBP @ 8518'. Tested RBP to 1000 PSIG. Held O.K. Dumped 2 sacks of sand on RBP.
40. Perforated 2nd Bone Spring Sand from 8362'-8420' w/2 JSPF.
41. Acidized 2nd Bone Spring Sand from 8362'-8420' w/3500 Gals. 15% HCL utilizing 60 Ball Sealers for diversion.
42. Swabbed well.
43. Fractured 2nd Bone Spring Sand from 8362'-8420' w/70,000 Gals. Mini-max II & 125,000# 20/40 sand.
44. Swabbed well.
45. Reversed sand off RBP @ 8518' & reset RBP @ 8325'. Dumped 2 sacks of sand onto RBP.
46. Perforated 2nd Bone Spring Carbonate from 8185'-8221' w/2 JSPF.
47. Swabbed well.
48. Acidized 2nd Bone Spring carbonate from 8185'-8221' w/4000 Gals. 20% HCL utilizing 148 Ball Sealers for diversion.
49. Swabbed well.
50. Reversed sand off RBP @ 8235' & POOH w/RBP.
51. RIH w/2 3/8" Production Tubing, Rods, & Pump.
52. Placed well on test pumping to Frac Tank.