

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other N.M. Oil Cons. Dr.

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other P.O. Box 1980 Hobbs, NM 88241

2. NAME OF OPERATOR
Anadarko Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.
PO Box 37, Loco Hills, NM 88255 (505) 677-2411

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-31041 DATE ISSUED 02-17-98

12. COUNTY OR PARISH Lea 13. STATE NM

15. DATE SPUDDED 11-25-90 16. DATE T.D. REACHED 01-03-91 17. DATE COMPLETED (Ready to prod.) 02-17-98 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3761.1 RKB, 3745.4 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,720' 21. PLUG, BACK T.D., MD & TVD CIBP @ 9880' + 10' cmt 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7626' to 7694' 1st Bonesprings 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, SDL-DSN, GSL, CSNG 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	763	17 1/2	800sx	
8 5/8	24/28	4524	12 1/4	2686 sx	
5 1/2	17	11720	7 7/8	1745 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	SN 7792'	TAC 7566'

31. PERFORATION RECORD (Interval, size and number)
7626-7630-7634-7638-7642-7646-7650-7654-7658-7662-7666-7670-7674-7678-7682-7686-7690-7694
1 SPF 0.38 entry hole 18 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7626-7694	5000 gal 15% NEFE
7626-7694	16,500 gal gelled 7.5% HCl

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
02-19-98		Pumping - 2 1/2 x 1 1/2 x 24 RHBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-01-98	24	---	→	27	35	3	1296
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25#	25#	→	27	35	3	37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold ACCEPTED - DAVID R. GLASS TEST WITNESSED BY Charlie Copeland/Anadarko

35. LIST OF ATTACHMENTS
None
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bill Walker TITLE Field Foreman DATE 03-06-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
2 A. N. Young Wolfcamp

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	9895	9988		Yates Queen Wolfcamp Strawn	2482 3696 9938 11260	