

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1980
Jobs, NM 88245

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

PO Box 37, Loco Hills, NM 88255 505/677-2411

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL L, 1650' FSL & 660' FWL
Sec. 17, T18S, R32E

5. Lease Designation and Serial No.

NM 9017

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Tyke Federal #1

9. API Well No.

30-025-31041

10. Field and Pool, or Exploratory Area

Young Wolfcamp, North

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH w/bit and scraper to 10,000'. Run GR/CCL/CGL log from 8100' to 7400' to find TOC. Send logs to Midland office. WOO.
2. Set CIBP @ 9880' and dump 10' cement on CIBP.
3. Perf 1st Bone Springs Limestone w/1 SPF using 4" select-fire gun w/charge for 0.38 hole. Perf from 9626' to 9694'.
4. TIH w/treating packer and SN & set @ approx 7450'. Acidize perf 7626-7694' w/500l gal 15% NEFE & 36 ball sealers. Pump 1l bbl acid, then drop 2 balls per 6 bbl acid. Acidize @ 8-10 BPM not to exceed 4000# tbgs PSI. Get ISDP 5, 10 & 15 min. Flow back @ approx 2 BPM.
5. Unset packer, wipe off balls and reset packer @ 7600'.
6. Swab test perfs. Report test results to Midland office for stimulation or POP decision.
7. Will start proposed work the week of 1-19-98, if I get approval from the BLM in time.

14. I hereby certify that the foregoing is true and correct

Signed Bill Windsor

Title Field Foreman

Date 01-14-97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) LES BABYAK

Title PRODUCTION ENGINEER

Date JAN 21 1998

Conditions of approval, if any: