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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		<u> </u>					Well A				
entor	NV						30-	025-3104	1		
ARCO OIL AND GAS COMPA	7111							_			
dress BOX 1710, HOBBS, NEW N	1EXTCO	88240	)								
BOX 1/10, HOBBS, REW 1					Othe	(Please explai	n)				
eason(s) for Filing (Check proper box)	(	Change in	Transpo	nter of:		_	1- 101				
ew Well	Oil		Dry Ga		EFF	ECTIVE 9	/9/91				
ecompletion	Casinghead	Gas 🗌	Conden	sate							
hange in Operator Library change of operator give name											
i address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE								ase No.	
ease Name	<u> </u>	Well No. Pool Name, including				4	Comen	f Lease Federal or Fee	ederal or Fee FED-NM 9017		
TYKE FEDERAL		1	JOY	JNG STRA	WNUVYCE	mp North	C State,		FED-III	1 7017	
ocation					<i>U</i>	V			WEST		
Ţ	165	0	Feet Fr	rom The	OUTH Line	and660	Fe	et From The _	1101	Line	
Unit Letter							T T2 A			Country	
Section 17 Township	, 1	8S	Range	32E	, NN	(PM,	LEA			County	
00000											
I. DESIGNATION OF TRAN	SPORTE	OF O	IL AN	D NATUI	RAL GAS	address to wh	ich annemed	come of this for	rm is to be se	ni)	
ame of Authorized Transporter of Oil		or Conde	nsate			ox 1558,	DDFCVF	NRIDGE.	тх 7603	24	
KOCH GATHERING SYSTE,	INC							come of this fo	em is to be se	nt)	
iame of Authorized Transporter of Casin	ghead Gas	XX	or Dry	Gas	Address (UD	TIVE Feb	KHGEKY	TX92797	60	•	
PHILLIPS 66 NATURAL GA	AS COMPA	NY GP	ivi Gas	s corpora	Is gas actually	NDRUUN,	When	?			
f well produces oil or liquids,	Unit	Sec.	I r.m.br	1 100	6	y comicaed.					
ve location of tanks.		17	<u>  185</u>	32E	YES		<del></del>				
this production is commingled with that	from any oth	er lease or	r pool, gi	ive comming:	ing order name	<u></u>					
V. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	<b>(Y</b> )	Oil Wel	11 1	Cas well	l Mem mem	1		i i		1	
Designate Type of Completion	Date Comp	l Beady I	n Prod		Total Depth	l	·	P.B.T.D.			
rate Spudded	Date Comp	n. Really I	w riou.		_			_			
		Top Oil/Gas Pay			Tubing Depth						
levations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing i	Ollima	•							
	_!							Depth Casin	g Shoe		
Perforations											
		TIRING	CAS	ING AND	CEMENTI	NG RECOR	D	<del></del>			
	CACINIC A TUBINIC SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	- CA	3110 0									
								<del></del>			
								<del></del>			
. TEST DATA AND REQUE	ST FOR	LLOV	VABLI	E					c	1	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of t	otal volum	se of load	d oil and mus	be equal to o	r exceed top all	owable for th	is depin or be	or Juli 24 not	<i>US.)</i>	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	ump, gas lift,	elc.)			
Date First New Oil Rull 10 1444	<b>Date</b> 6. 134							Choke Size			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Length of Tea								Gas- MCF			
Actual Prod. During Test	Oil - Bbls				Water - Bbl	L.		Gas- Mici			
Actual Floor During 1000	J., 2			_							
GAS WELL	()	Ter			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test									
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	I doing I	THOURS I resource (order m)									
				NOTE	٦				- n // O l	~	
VI. OPERATOR CERTIFIC	CATE O	F COM	APLLA	INCE		OIL CO	NSER\	/ATION	DIVISIO	ŊΝ	
I have contifu that the rules and rea	ulations of th	e Oil Con	servation	1	11				199	1.	
Division have been complied With at	d that the im-		RIACTI ON	046	n=	e Approv	ha			<del>-</del> ·	
is true and complete to the best of m	A PTIOM SCORE				Dai						
1 1								and the second	, a gardare		
Janual Cop	hn				By.	<u> </u>	•/		<del></del>		
Signature Lames D. Cogburn, Or		າຣ ແດດ	rdin	ator	- 11						
Lames D. Cogburn, Of	JELACIOL		1 100	~	Titl	e					
9/24/91			392-1								
9/24/91 Date			Telephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.