

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *

(see other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

Box 1610, Midland, Tx 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650 FSL & 660 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-31041

DATE ISSUED

3761.1 RKB 3745.4GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

11-25-90

16. DATE T.D. REACHED

1-3-91

17. DATE COMPL. (Ready to prod.)

5-3-91

20. TOTAL DEPTH, MD & TVD

11,720

21. PLUG BACK, T.D., M.D. & TVD

11,633

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME, (MD AND TVD)*

9938-9968

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL, SDL-DSN, CSL, CSNG

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE AND GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	763	17.5	800sx	
8-5/8	24/28	4524	12-1/4	2686 sx	
5-1/2	17	11720	7-7/8	1745 sx	

29. LINER RECORD

SIZE & GRADE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	9856	9856

30. TUBING RECORD

31. PERFORATION RECORD (Interval size and number)

9938-9968

32. ACID, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9938-9968	A w/2000 gals

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)		
5-3-91		Flowing				Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5-5-91	24	17/64		285	283	99	993	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
520	PKR		285	283	99			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Ken W. Hosmill

TITLE

Regulatory Coordinator

DATE

5/7/91

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	37. SUMMARY OF PORUS ZONES:(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				
GEOLOGIC MARKERS					
		FORMATION		TOP	
				BOTTOM	