Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 86240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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dress											
30X 1710, HOBE	SS. NEW M	MEXICO	88240)							
ason(s) for Filing (Check						Othe	(Please expla	in)			
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ecompletion]	Oil		Dry Ga	LS 🗀		8000 BBL				
nange in Operator	ק	Casinghea	id Gas 🔲	Conde	nsate	PER	FS: 993	8-68'			
change of operator give na	ame										
address of previous oper	rator										
DESCRIPTION (OF WELL	AND LE	ASE					·			Na
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TYKE FEDERAL			1	YOU	NG STRA	WN		Statt, 1		NM 9	017
ocation											
Unit Letter	L	. 16	550	Feet F	rom The S	OUTH Line	and660) Fe	t From The _	WEST	Lin
Omi Deaci											Carratur
Section 17	Township	p 18	3S	Range	32E	, NN	IPM,	LE	Α		County
	_			_		D 4 T . C 4 C					
I. DESIGNATION	OF TRAN	SPORTE	CR OF O	IL AN	ID NATU	RAL GAS	address to wh	ich approved	come of this fo	rm is to be se	rd)
ame of Authorized Transp	porter of Oil	XX	or Conde	neate			OX 1558				
KOCH OIL CO.	DIV. KOC	H IND.	INC	D	· C []	Address (Give	address to wh	ich approved	copy of this for	rm is to be se	nt)
lame of Authorized Transp				or Dry	Gas		NBROOK.				•
PHILLIPS 66 N.				Twp.	Rge.	is gas actuali		When	? TO BE	CONNECT	ED WEE
f well produces oil or liqui ve location of tanks.	ds,	Unit	Sec. 17	1 18	1 32	NO		i		7 6, 199	
		1 -			ve comming	ing order numi	er.				
this production is commin	igied with that	from any ou	DEL ICARE OF	poor, gr	ve consump						
V. COMPLETION	DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of	Completion	- (X)	i	i		İ		<u> </u>			
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(20)	_							Depth Casing Shoe			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.