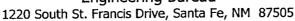
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKL

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] **TYPE OF APPLICATION** - Check Those Which Apply for [A] [1] Location - Spacing Unit - Simultaneous Dedication [A] NSL NSP SD Check One Only for [B] or [C] Commingling - Storage - Measurement [B]☑ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR [D]Other: Specify NOTIFICATION REQUIRED TO: - Check Those Which Apply, or

Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] Offset Operators, Leaseholders or Surface Owner [B]Application is One Which Requires Published Legal Notice [C] Notification and/or Concurrent Approval by BLM or SLO [D]U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] Waivers are Attached F SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. CERTIFICATION: I hereby certify that the information submitted with this application for administrative [4] approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. ompleted by an individual with managerial and/or supervisory capacity. Note: Statement must by PRODUCTION ANALYST TERRI STATHEM Date Title Print or Type Name TSTATHEM@CONCHORESOURCES.COM

e-mail Address

CONCHO OIL & GAS CORP.

Suite 410

110 W. Louisiana Midland, Texas 79701

(915) 683-7443 Fax 683-7441

September 6, 2001

Mr. David Catanach New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87504

Mr. Catanach:

Re:

Application for Downhole Commingle

Sun Pearl Federal No. 4 Lea County, New Mexico

Concho Oil & Gas Corp. respectfully requests approval to downhole commingle production from the Queen and Yates pools in the Sun Pearl Federal No. 4 well.

The Sun Pearl Federal No. 4 well was originally drilled and completed by Manzano Oil Corporation in December 1990. The original completion was in the Queen pool and production commenced in December 1990. Manzano recompleted the well in the Yates pool in August 1994 and did not report the recompletion to the state. In November of 1994 Manzano commingled the two zones without prior approval from the BLM or the NMOCD. Concho Oil & Gas Corp. wishes to file the paperwork in order to receive proper commingling approval for this well. The production allocation is based on monthly production of each zone while they were produced separately. Queen production data is from the months of January 1990 thru July 1994 and Yates production data was from the months of September and October 1994.

Ownership and working interest for the two zones are common. A C-107A, C-102s, and a production plot are attached for your review.

Please feel free to contact me if you have any questions or need any additional information.

Senior Operations Engineer

District !

1625 N. French Drive, Hobbs, NM 88240

District II

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Dr.

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE

Form C-107A

Revised May 15, 2000

Oil Conservation Division

Santa Fe, New Mexico 87505

Single Well Establish Pre-Approved Pools EXISTING WELLBORE Yes ___No

Concho Oil & Gas Corp.		110 W. Louisiana, Ste 410	Midland, Tx 79701
Operator		Address	
Sun Pearl Federal	4	UL:H, Sec. 28, T-19S, R-34E	Lea, NM

Unit Letter-Section-Township-Range

Well No.

OGRID No. <u>193407</u> Property Code <u>27361</u> API No. _ 3002531047_ _State __ Lease Type: X Federal Fee DATA ELEMENT **UPPER ZONE** INTERMEDIATE ZONE **LOWER ZONE** Quail Ridge Yates S. Pearl Queen Pool Name Pool Code 3892-3902 4785-4837 Top and Bottom of Pay Section (Perforated or Open-Hole Interval) Pumping **Pumping** Method of Production (Flowing or Artificial Lift) Bottomhole Pressure
(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) Oil Gravity or Gas BTU (Degree API or Gas BTU) Producing, Shut-In or Producing Producing New Zone Date and Oil/Gas/Water Rates of Last Production. Date: October 1994 Date: Date: May 1993 vith no production history, applicant shall be required to attach production estimates and supporting data.) Rates: 3.2 BO, 2.3 MCF Rates: Rates: 11.8 BO, 4.9 MCF Oil Oil Fixed Allocation Percentage Oil Gas Gas Gas than current or past production, supporting data or 0 % 0 % 21% 32% 79% 68% explanation will be required.)

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_ Yes_	<u>X</u>	No
Are all produced fluids from all commingled zones compatible with each other?	Yes_	<u>X</u>	No
Will commingling decrease the value of production?	Yes_		No_X
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes_	<u>x</u> _	No
NMOCD Reference Case No. applicable to this well:			
Attachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.			

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools

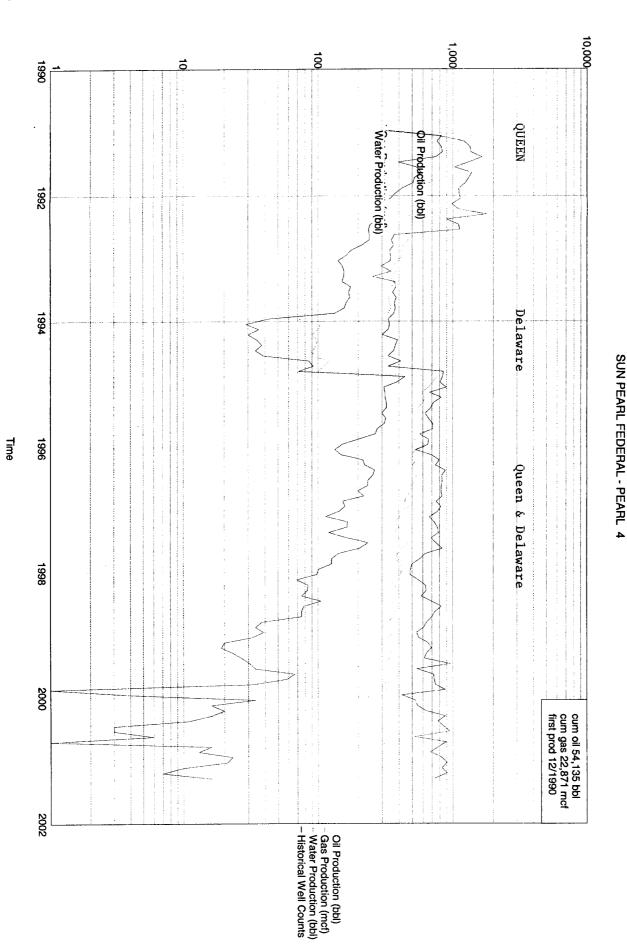
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE WWW ADDRESS	TITLE	Production Analyst	DATE _	9/6/01						

TYPE OR PRINT NAME Terri Stather TELEPHONE NO. (915)_683-7443_





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PPO 1320 1450 1980 2710 2440

State of New Mexico. Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

BAND 10xx

ISTRICT I U. Box 1980, Nobbe, NM 88240

U. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT III W Rio Brazo Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Larie WEII NO. Manzano Oil Corporation Sun Pearl Federal 4 nk Letter Section Township Ranke County 19 South 34 East Lea NMIM cival Footage Location of Well: 2310 660 East line North feet from the line and feet from the round level Elev. roducing Formation Dedicated Acreage: Queen West Pearl Queen <u>3716.8</u> 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse in the on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? Yes □ № If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such laterest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signalwe Clare Printed Name George R. Smith NM-56263 Position Sun Explor., Ltd. Part. Agent for: Company Manzano Oil Corp. 3713. 3716.3 Date 660 Oct. 23, 1990 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of octual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed September Signature & Se Professional P.R.

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator							Lease				Wei	l No.		
Concho Oil & Gas Corp.					1.	Sun	ral	4						
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3716.8				lates					Yates S	•	,	40 Acres		
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2. If more	than o	ne lease	is dedica	ated to th	e well,	outline each and	l identify the	ownership the	ereof (both as t	o wo	rking interest and royalt	<i>i</i>).		
3. If more	than o	ne lease	of differ	ent owne	rship is	dedicated to the	well, have	the interest of	all owners bee	n cor	solidated by communiti	zation.		
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