

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LH0005
7. Lease Name or Unit Agreement Name	
STATE -10-	
8. Well No.	1
9. Pool name or Wildcat	Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY	
2. Name of Operator PENNZOIL EXPLORATION & PRODUCTION CO.	
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	
4. Well Location Unit Letter C : 810 Feet From The North Line and 1980 Feet From The West Line Section 10 Township 17-S Range 37-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3762' GR - 3779' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

07/12/91: Set 5-1/2" CIBP at 11260' & dumped 35' cement on top - Cut 5-1/2" casing at 8475' - Casing would not pull free - Cut casing at 6600' - Set 50 sx cement plug at 8525-8425' - Pulled & layed down 6600' 5-1/2" casing - Ran tubing to 6650' & Pumped 50 sx plug - WOC 4 hrs - Tag cement at 6524' (126' cement plug) - Pulled tubing up to 4360' & pumped 50 sx cement plug - WOC 5 hrs - Top of cement @ 4344' (16' plug) - Spot 50 sx. plug at 4343' - WOC 5 hrs - Tag plug at 4223' (120' plug) - Pumped 35 sx plug at 1800' - Perf. 8-5/8" casing at 475' with 4 shots - Pumped 100 sx cement plug 475' to 375' - Set 10 sx cement plug at surface - Cut off 13-3/8" & 8-5/8" - Weld on plate and set dry hole marker - Well was P & A on 07/22/91 - "FINAL REPORT".....

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Production Accountant III DATE 01/31/92

TYPE OR PRINT NAME ROY R. JOHNSON 915-682-7316 TELEPHONE NO.

(This space for State Use)

APPROVED BY Ferry W. Hill TITLE OIL & GAS INSPECTOR DATE FEB 17 '92

CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

FEB 03 1992

G-30

HOUSE OFFICE