

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LH-0005

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
PENNZOIL EXPLORATION & PRODUCTION COMPANY

3. Address of Operator  
P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828

4. Well Location  
Unit Letter C : 810 Feet From The North Line and 1980 Feet From The West Line

Section 10 Township 17-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3762 GR - 3779 RKB

7. Lease Name or Unit Agreement Name  
STATE -10-

8. Well No.  
1

9. Pool name or Wildcat  
Shipp Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-15-90: Moved in & rigged up Ziadril Rig #2 - Spudded 17-1/2" hole at 12:00 Noon on 12-14-90 - Drilled to 435' - Rigged up and ran 10 jts., 13-3/8", 48#, H-40 casing & set at 435' - Cemented 13-3/8" casing with 450 sx Class "C" w/2% CaCl & 1/4# sx flocele - Mixed at 14.8 ppg - Plug down at 11:55 PM CST 12-14-90.

12-16-90: TD 435' - Circ. out est. 120 sx - W.O.C. 18 hrs - Tested casing to 500# for 30" - Held O.K. - Now drilling 11" hole.

12-21-90: TD 4310' - Drilled 11" hole from 435' to 4310' - Rigged up and ran 98 jts., 8-5/8", 28#, S-80 STC casing and set at 4310' - Cemented with 1540 sx. 35/65 POZ "C" with 6% gel, 1/4# cellophane & 5% salt per sx mixed at 13.0 ppg followed by 400 sx Class "C" with 1/4# cellophane & 2% CaCl per sx. mixed at 14.8 ppg - Plug down at 6:45 PM 12-20-90 - W.O.C.

12-22-90: W.O.C. 20 hours - Tested 8-5/8" casing to 1000# for 15" - Held O.K. - Now drilling 7-7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Production Accountant III DATE January 31, 1991  
TYPE OR PRINT NAME ROY R. JOHNSON 915-682-7316 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNATURE BY JERRY SEXTON

FEB 04 1991

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: