

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-31079
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name Kimbrough 20		
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Nearburg Producing Company			3. Well No. 1		
3. Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705			9. Pool name or Wildcat Midway South; Strawn		
4. Well Location SUR: Unit Letter O 1250 Feet From The south Line and 1725 Feet From The east Line BLL: P 945/s 4 712/E Section 20 Township 17S Range 37E NMPM Lea County					
10. Date Spudded 10/10/2001	11. Date T.D. Reached 10/26/2001	12. Date Compl. (Ready to Prod.) 02/12/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3794.5' GL 3777' KB	14. Elev. Casinghead	
15. Total Depth 11,470'	16. Plug Back T.D. 11,398'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <input checked="" type="checkbox"/>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,104' - 11,162' - Strawn					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13-3/8"		48#	504'	17-1/2"	525 sx, circ to surf
9-5/8"		36# & 53.5#	5436'	12-1/4"	2630 sx, circ to surf
5-1/2"		17#	11,470'	7-7/8	300 sx, TOC @10,500'
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 11,104' - 11,162' - 2 JSPF - 117 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11,104' - 11,162'		
			NA		
28. PRODUCTION					
Date First Production 02/13/2002		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 02/20/2002	Hours Tested 24	Choke Size 10/64"	Prod'n For Test Period	Oil - BbL. 124	Gas - MCF 115
Flow Tubing Press. 850	Casing Pressure --	Calculated 24-Hour Rate	Oil - BbL. 124	Gas - MCF 115	Water - BbL. 1
					Gas - Oil Ratio 1078
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Tony Bunch
30. List Attachments C-104, Deviations and Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					

Signature

Kim Stewart

Printed Name

Kim Stewart

Title

Regulatory Analyst

Date

03/04/2002

measure depths

K2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 6922.0
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 9740.0
 T. Penn 10593.0
 T. Cisco (Bough C) 10114.0

T. Canyon _____
 T. Strawn 10820.0
 T. Atoka 10950.0
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 8608.0
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,104' to 11,162' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8608.0	9740.0	1132.0	sand, dolo				
9740.0	10114.0	374.0	limestone, dolo				
10114.0	10593.0	479.0	limestone, dolo				
10593.0	10820.0	227.0	dolo, shale				
10820.0	10950.0	130.0	shale, limestone				

vertical depths