Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATIO P.O. Box 208	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexico	37504-2088 5. Indivate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State: Oil & Gas Lease No. V-2526
SUNDRY NOTICES AND REPORTS ON WEL ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ( DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lava Name or Unit Agreement Name
1. Type of Well: OIL	
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Well No. 1
<ol> <li>Address of Operator</li> <li>5847 San Felipe Ste 3600 Houston, TX 77057</li> <li>Well Location</li> </ol>	9. Pool name or Wildcat Wildcat
Unit Letter 0: 1250 Feet From The South Line and 1725 Feet From The East Line	
Section 20 Township 17S Range 31E NMPM Lea County	
10. Elevation (Show whether E	F, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT X	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estinated date of starting any proposed work) SEE RULE 1103.  The subject well was spud @ 5:30 pm 3/4/91. Drld 17-1/2" hole to 508' KB. Ran 12 jts 13 3/8" 48# H-40 ST&C casing, set @ 504'. Cmt w/525 sx "C". Circ 80 sx to surface. WOC 12 hours. Drilled to 5450'. Ran 22 jts 9 5/8" 53.50# L-80, 34 jts 36# HC-80, 71 jts 36# J-55. Set @ 5436.71'. Cmtd w/263 sx. Circ cmt to surface. Drld 7 7/8" hole to TD 12,350'. Ran open hole logs. Set 30 sx "H" open hole plug @ 12,064-160', 200 sx "H" @ 11,212'. Ran DST #1 (Atoka) from 10,942-11,044'. Rec 936' mud, no hydrocarbons. Set 30 sx "H" neat plug from 10,741-10,852', 30 sx "H" @ 9640-9745', 150 sx "H" neat @ 6707-7053'. Drld cmt to 6890'. Spot 300 gal 15% HCL. Ran DST #2 (Glorietta) @ 6760-6890'. Rec 564' drlg fluid and 5264' sulfur water, no hydrocarbons. On 5/3/91 set 30 sx "H" neat 15.6# ppg (Glorietta plug) @ 6820', 35 sx "H" neat 15.6# ppg @ 5493', 40 sx "H" neat @ 1604', 10 sx "H" neat @ surface. Rel rig @ 2:00 am 5/3/91. Cut off cap and put on marker. Well P&A'd.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE WOUND KOLOTARY TITLE	Reservoir Engr. 6/26/91
TYPE OR PRINT NAME Wayne Kotovsky	Reservoir Engineer TELEPHONE NG 713) 780-5302
(This space for State Use)	
APPROVED BY SHIP LANT:  OIL & GAS INDIFICATION DATE  JAN 15'92  CONDITIONS OF APPROVAL, IF ANY:	