DISTRIBUTION FOR C-103	ENERGY AND MINERALS DEPARTMENT	~	
Image: Instance of the second seco	N. OF CONCENTER ALCONE	P. O. BOX 2088	Form C-103 Revised 10-1-7
Build of the subscription of the subscris the subscrist the subscription of the subscription of	VILE U.S.O.S. LAND OFFICE		State X Fee
1. Series in the intermediate Complete State of the Decision of the State Sta			V-2526
act of	LOU NOT USE THIS FORM FOR PROPOSALS TO FRILL ON TO C	ELPEN CR PLUG BACK TO A DIFFERENT RESERVOIR.	7. Unit Agreement Name
BHP PETROLEUM (AMERICAS) INC. Kimbrough State 2. Address of Operator 1031 Andrews Hwy., Suite #420 Midland, Texas 79701-3805 Ph.915-689-0166 1 4. Locales of Wall 0. 1250 reference South 1025 Fill doe Pool, of Wildow **** 0. 1250 reference South 10725 Fill doe Pool, of Wildow **** Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUEVT REPORT OF: 12. County 12. County **** Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUEVT REPORT OF: Attents counter ****** Full so Deeper Zone The same shares Internet Cauter of Notice of Notice of Subsecuert Report of: ************************************	well well othen. Drillir	ng Well	
Midland, Texas 79701-3805 PR.913-689-0166 1 i. Leenion of Weil 10. Field and Pool, or Wildent winterre 0 1250 vere rest 0 1250 ree East vere rest 12. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSQUENT REFORM OF: rest Drill to Deoper Zone Intermediate Cassing Attente cassing rest Drill to Deoper Zone Intermediate formations. Attente cassing any proported on November 30, 1990 for the drilling of this well to a depth of 11,200't to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000't to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as proviously approved. If production is obtained in the Devonian. 5-1/2", 17#, K-55 casing will be set to total depth and cenented to isolate shallower provisity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed.	BHP PETROLEUM (AMERICAS)		
4. Leemins of Well 0 1250 recv room rate_South			
*** East	4. Location of Well		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, CR, ster.) 12. County 3772.5' GL Lea NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Attraction more Attractin more Att	UNIT LETTER 1250 FEET FROM TH	AL South LINE AND 1725	Wildcat
3772.5' GL Lea Attention of the part of the pa			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: FETFORM REPORT OF: FLUE AND ARANGON ALTERING CASHE FULL OR ALTER CASHE FLUE AND ARANGON ALTERING CASHE OWLE OF LINE OF INTENTION TO: FLUE AND ARANGON ALTERING CASHE OWLE OF LINE OF LINE OF LINE CONTROL DOTLING OF LINE ALTERING CASHE OWLE OF LINE OF LINE Drill to Deeper Zone Image: Control Dotling of this well to a depth of 11, 200't to test Atoka and intermediate formations. C-101 was approved on November 30, 1990 for the drilling of this well to a depth of 11, 200't to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000't to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and complete to the best of my threwidge and belief. Hellow filed. Image: Permit Agent MAR 0 8 1991 MAR 0 8 1991			
The surface and intermediate casing program and pressure control program will remain as previously approved. The Surface and intermediate casing program and pressure control program will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed.			
Brill to Deeper Zone [x] 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed upper start much starting any proposed of 11,200't to test Atoka and intermediate formations. C-101 was approved on November 30, 1990 for the drilling of this well to a depth of 11,200't to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000't to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. Id. I hereby certify that the information above laytor and complete to the best of my traveledge and belief. Will be filed.	TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	· · · · · ·
C-101 was approved on November 30, 1990 for the drilling of this well to a depth of 11,200'± to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000'± to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. 18.1 Novely certify that the information above is now end complete to the best of my traveledge and belief. Amount Derive and the information above is now end complete to the best of my traveledge and belief. MAR 0.8 1991 Paul Kauta The surface and set of the set of my traveledge and belief.	OTHERDrill to Deeper Zone		
of 11,200'f to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000'f to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. Is. I hereby certify thet the information above is true and complete to the best of my knowledge and belief. MAR 0.8 1991 Paul Kautz The set is the information is in the set is the set if my information is a set in the set is	17. Describe Proposed or Completed Operations (Clearly state a work) SEE RULE 1103.	Il pertinent details, and give pertinent dates, inclu	iding estimated date of starting any proposed
<pre>of 11,200'f to test Atoka and intermediate formations. This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000'f to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. Is. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. MAR 0.8 1991 Paul Kautz Unit Part Part</pre>			
<pre>to 12,000'f to test the Devonian. The Strawn formation is still the principal objective. The surface and intermediate casing program and pressure control program will remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. Isolare the information above is true and complete to the best of my knowledge and belief. Isolare to total depth above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to total depth above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information above is true and complete to the best of my knowledge and belief. Isolare to the information isolare to the best of my knowledge and belief. Isolare to the information isolare to the best of my knowledge and belief. Isolare to the information isolare to the best of my knowledge and belief. Isolare to the information isolare to the best of my knowledge and belief. Isolare to the information isolare to the best of my knowled</pre>	C-101 was approved on November of 11,200'± to test Atoka and	30, 1990 for the drilling of t intermediate formations.	his well to a depth
<pre>remain as previously approved. If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. ***********************************</pre>	to 12,000'± to test the Devonia	approval from Jerry Sexton to c n. The Strawn formation is sti	hange plans to drill 11 the principal
to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed. 18. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 16. 1 hereby certify that the information above is true and complete to ther	The surface and intermediate c remain as previously approved.	asing program and pressure cont	rol program will
Dience <u>Jerry M. Long</u> <u>Time Permit Agent</u> <u>DATE March 5, 1991</u> <u>DERRY W. LONG</u> <u>Orig. Signed by</u> <u>Paul Kautz</u> <u>Geologist</u> <u>Time</u> <u>DATE</u>	to total depth and cemented to be docketed for the unorthodox	isolate shallower porosity zon	es. A Hearing will
Alenco <u>ferry M. Long</u> <u>HERRY W. LONG</u> <u>Orig. Signed by</u> Paul Kautz <u>Geologist</u> <u>HILE</u> <u>DATE</u> <u>DATE</u>		•	
Dience <u>Jerry M. Long</u> <u>TITLE Permit Agent</u> <u>DATE March 5, 1991</u> <u>DERRY W. LONG</u> <u>Orig. Signed by</u> <u>Paul Kautz</u> <u>Geologist</u> <u>TITLE</u>			
Orig. Signed by Paul Kautz Geologist	18. I hereby certify that the information above is true and comple	ete to the best of my knowledge and belief.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
Orig. Signed by Paul Kautz Geologist	SIGNED Jerry In Jong	TITLE Permit Agent	DATE March 5, 1991
Geologist Title DATE DATE	Orig. Signed by		MAR 0 8 1991
	Geologist		DATE