

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-2526	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drilling Well		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
BHP PETROLEUM (AMERICAS) INC.		Kimbrough State
3. Address of Operator		9. Well No.
1031 Andrews Hwy., Suite #420 Midland, Texas 79701-3805 Ph.915-689-0166		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>O</u> <u>1250</u> FEET FROM THE <u>South</u> LINE AND <u>1725</u> FEET FROM		Wildcat
THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17S</u> RANGE <u>31E 37</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3772.5' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Drill to Deeper Zone</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

C-101 was approved on November 30, 1990 for the drilling of this well to a depth of 11,200'± to test Atoka and intermediate formations.

This C-103 is to confirm oral approval from Jerry Sexton to change plans to drill to 12,000'± to test the Devonian. The Strawn formation is still the principal objective.

The surface and intermediate casing program and pressure control program will remain as previously approved.

If production is obtained in the Devonian, 5-1/2", 17#, K-55 casing will be set to total depth and cemented to isolate shallower porosity zones. A Hearing will be docketed for the unorthodox Devonian location and a revised dedication plat will be filed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry W. Long</u>	TITLE <u>Permit Agent</u>	DATE <u>March 5, 1991</u>
APPROVED BY <u>Paul Kautz</u>		DATE <u>MAR 08 1991</u>
TITLE <u>Geologist</u>		
CONDITIONS OF APPROVAL, IF ANY:		