BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT"—" for such proposals.)  7. UNIT AGREEMENT NAME  NAME OF OPERATOR  HONDO Oil & Gas Company  3. ADDRESS OF OPERATOR  P. O. Box 2208, Roswell, NM 88202  4. Location of well (Report location clearly and in accordance with any State requirements.*  5. Lease designation and serial no NM 0141013  6. IF INDIAN, ALLOTTEE OR TRIBE NAM  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  Phyllis Federal  9. Well NO.  10. FIELD AND POOL, OR WILDCAT	Form 3160-5 (November 1983)	UN ED STATES	SUBMIT IN TRIP TE	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985
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ONE NOTE OF STATES  WALL SO OFFER TON  Hondo 011 & Gas Company  P. O. Box 2208, Roswell, NM 88202  1. Location of all Report location clerify and in accordance with any State requirements.*  P. O. Box 2208, Roswell, NM 88202  1. Location of all Report location clerify and in accordance with any State requirements.*  660' FSL & 660' FEL  WALT FROM 17 Body 1 15 SECATION 1 SOON whether Dr. N. Co. etc.)  3712' CR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOUTHER OF INTERTION TO:  TEST WATER SECTION TO:  THEN WATER SECTION TO:  THEN WATER SECTION TO:  THEN WATER SECTION TO:  THEN WATER SECTION TO:  THE WATER SECTION TO:  THE CHARGE FLANT  SHOUTH OF COMPACTE  ASSOCIATION SECURITION TO:  THE CHARGE FLANT  SHOUTH OF COMPACTE  THE WATER SECTION TO:  THE STATE WATE	(Do not use this form for propos Use "APPLICA	als to drill or to deepen or plug TION FOR PERMIT—" for such p	ON WELLS back to a different reservoir, proposals.)	THE NAME OF TRIBE NAME
Hondo 011 & Gas Company  8. ADDIESS OF OPERATOR  9. O. BOX 2208, Roswell, NM 88202  4. Learnow of Mell (Report location clearly and in accordance with any State requirement.*  At number of the Proposition clearly and in accordance with any State requirement.*  At number of the Proposition of Clearly and in accordance with any State requirement.*  At number of the Proposition of Clearly and in accordance with any State requirement.*  At number of the Proposition of Clearly and in accordance with any State requirement.*  At number of the Proposition of Clearly And State and Company of the Proposition of Clearly And State and Company of the Proposition of Clearly And State and Company of the Proposition of Accordance and State of Clearly And State and Company of the Proposition of Accordance and State of Clearly And State and Company of the Proposition of Accordance and State of Clearly And State and Company of the Proposition of Accordance and Company of the Proposition of Accordance and Company of Accordance and Compa	OIL X GAS OTHER			7. UNIT AGREEMENT NAME
8. ADDRESS OF OPERATOR  P. O. BOX 2208, ROSWell, NM 88202  4. Control of will disput location desity and to accordance with any State requirements.  660' FSL & 660' FEL  WILL F.  660' FSL & 660' FEL  WILL F.  660' FSL & 660' FEL  15. FERMIT NO.  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Sec. 20-T19S-R34E  Lea Co., NM  NOTICE OF INTESTION TO:  TEST WATER SHUT-OFF  FACTURE TRAINS  SEC. 20-T19S-R34E  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  STATE WATER SHUT-OFF  FACTURE TRAINS  SEC. 20-T19S-R34E  16. NO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  STATES SHUT-OFF  FACTURE TRAINS  SHOTO ON ACCIDENT SHORT TO:  THE WATER SHUT-OFF  FACTURE TRAINS WELL  ALMANE PLANE  SHOTO ON ACCIDENT				
P. O. Box 2208, Roswell, NM 88202  Locations or Main Report location details and to accordance with any State requirements.  See this space if below; 1 to feel of FEL  Location or Main Report location details and to accordance with any State requirements.  660' FSL & 660' FEL  Location or Main Report location details and to accordance with any State requirements.  Sec 20-T195-R34E  11. FERMIT NO 12. SCATTLANCE SHARE AND SEC 20. NM  12. CORPUT OR PARAMILLE. NM  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  18. THE WAITE SHUTOFF PRACTICE THAT THE SHUTOFF ASSESSED IN THE THAT ALL SHUTOFF PRACTICE THAT ASSESSED IN THE THAT ASSESSED IN THAT ASSESSED IN THE THAT ASSE				
At surface  600' FSL & 660' FEL  660' FSL & 660' FSL & 660' Action of the following the follo	P. O. Box 2208,	S. Wall No.		
G60' FSL & 660' FEL    11. MEANTI NO.   13. SECRETIONS (Show whether DF. N. Ch. etc.)   12. COUNTY OF FALLER   13. STATE   14. PENNIT NO.   15. SECRETIONS (Show whether DF. N. Ch. etc.)   12. COUNTY OF FALLER   13. STATE   14. COUNTY OF FALLER   14. COUNTY OF FALLER   14. COUNTY OF FALLER SHUT-OFF   14	<ol> <li>LOCATION OF WELL (Report location of See also space 17 below.)</li> </ol>	10. FIELD AND POOL, OR WILDCAT		
Sec. 20-T19S-R34E  11. FEENITY NO.  13. ELEVATIONS I Show whether DF, N., ch. etc.)  3712' GR  12. COORTY OR PARISH 13. STATE  3712' GR  14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  SOURCE OF INTERTION TO:  SUBSEQUENT ABPOOND OF:  THEST WATER SHOPTOFF  PILL OR AALTER CANNO  ILEVATION TO ACCIDENT  ABANDON'S PROPERTY ALTERIANC CARRING  ILEVATION OF ACCIDENT ABANDON'S TRACE PLANE  (Other)  Plug back & test Penrose  X. (Other)  Plug back & test Penrose  X. (Other)  Propose to commence the following work on 05/30/91.  SET CTBP AT \$\frac{4}{3}\text{30}\text{30}\text{30}\text{51}\text{20}\text{5100}\text{30}\text{30}\text{40}\text{30}\text{30}\text{40}\text{30}\text{40}\text{30}\text{40}\text{30}\text{40}\text{30}\text{40}\text{400}4		Quail Ridge Bone Spring		
16. Sec. 2.0-7198-R34E  3712' GR  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SUBTOFF  PRICTURE TRAST AMONOT ON ACIDISE  INTENTION TO:  THE INTENTION TO:	000 FSL & 66	11. SEC., T., B., M., OR BLE, AND		
15. RELYATIONS (Show whether Dr. At. on. etc.)  17. Decrease treat  18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVION TO:  TEST WATER SHUT-OFF  PACTURE TREAT  ALTERIOR CASINO  MULTIPLE COMPLETE  ALTERIOR CASINO  MULTIPLE COMPLETE  ALTERIOR CASINO  MULTIPLE COMPLETE  ALTERIOR SHUT-OFF  PACTURE TREAT  ALTERIOR CASINO  MULTIPLE COMPLETE  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATE READ ALTERIOR OF ALTERIOR CASINO  MULTIPLE COMPLETE  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATER THEAT  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATER TREATER  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATER  ALTERIOR CASINO  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATER  ALTERIOR CASINO  MULTIPLE COMPLETE  PROTICES TREATER  ALTERIOR CASINO  ALTERIOR C	tend f			Con 20 E105 P2/F
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Notice of Internation to:**  **TEST WATER SHUT-OFF**  **PRACTURE TREAT**  **ANDOON**  **ANDOON**  **ANDOON**  **ITEN WATER SHUT-OFF**  **PRACTURE TREAT**  **ANDOON**  **	14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, CR, etc.)			
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TEST WATER SHUT-OFF PLUE OR ALTER CAN NO MATER SHUT-OFF PRACTURE TREAT CONTROL OF INTENTION TO:  TRACTURE TREAT MELL COMPLETE CO				1
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TRAIT RAIDOT OR ACIDIER RIPOT OR CONTESTED TO SEE CONTESTED OR C	16. Check Ap	propriate Box To Indicate N	Jatura of Nation Dead C	
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BRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON' BEFAIR WELL  CHANCE FLANE  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  Chance Flane  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion on Medical Properties  (1.) BATCE OF Medical depths for multiple completion on Well  (Note: Report results of multiple completion on Medical Properties  (Note: Report results of multiple completion on Medical Properties  (1.) BATCE OF Medical depths for multiple completion on Medical Properties  (1.) BATCE OF Medical depths for multiple completion on Medical Properties  (1.) BATCE OF Medical depths for multiple completion on Medical Properties  (1.) BATCE OF Medical Section of Medical Properties  (	TEST WATER SHUT-OFF	THE OR ALTER CAS NO.		DENT EMPORT OF;
ABANDON' SHOULE CHANGE PLANE  (Other) Plug back & test Penrose X (Other)  (Other) (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other) (Other)  (Other)  (Other) (Other)  (Ot	FRACTURE EDGIC			]
**REPAIR WELL   CHANCE PLANS   COther)   Cother)   Cother)   Cother)   Plug back & test Penrose   X   Cother)   Plug back & test Penrose   Plug back & test Pen	SHOOT OR ACIDIZE	BANDON*		1   <del></del>
17. DESCRIPTION OR CONFLETED OFERATIONS (Clearly state all) pertinent details, and sive pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and troe vertical depths for all markers and zones pertinent to this work.)    8 5/8" csg @ 4380", 5 1/2" csg set @ 10,870", Bone Spring Perfs. 9517'-9549'.    Propose to commence the following work on 05/30/91.   Set CIBP AT 9430" \( \times \)/35" CERENT ON TOP \( \times \) BAILER.    (1.) Free point 5 1/2" csg & jet cut at + 7400".    (2.) POH & lay down csg to + 5100".    (3.) TIH \( w/ \) tbg to 5 1/2" csg stub @ + 7400" & spot 100" plug from 7450"-7350".    (4.) WOC. Tag cmt plug.    (5.) Recement the 5 1/2" csg @ 5100" \( w/ \) sufficient cement to bring TOC to + 4300    (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808".    (7.) Acidize & frac Penrose perfs.    (8.) Install pump unit & test.    3	<u> </u>	!	ļ —	ABANDONMENT*
proposed work. If well is directionally drilled, sive subsurface locations and increasined and true vertical depths for all markers and sones pertinent to this work.)*  8 5/8" csg @ 4380', 5 1/2" csg set @ 10,870', Bone Spring Perfs. 9517'-9549'.  Propose to commence the following work on 05/30/91.  SET CTBP AT 9430' \(\omega/35\) CEMENT ON TOP \(\omega) BAILER.  (1.) Free point 5 1/2" csg & jet cut at \(\pm 7400\)'.  (2.) POH & lay down csg to \(\pm 5100\)'.  (3.) TIH \(\omega/\) tbg to 5 1/2" csg stub @ \(\pm 7400\)' & spot 100' plug from 7450'-7350'.  (4.) WOC. Tag cmt plug.  (5.) Recement the 5 1/2" csg @ 5100' \(\omega/\) sufficient cement to bring TOC to \(\pm 4300\)  (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  8 I bereby certify that the forgoing is true and correct signed \(\infty \).  Title \(\omega \) Petroleum Engineer \(\omega \) DATE \(\omega \)5/28/91	(Other) Plug back & to	est Penrose X	(Norm: Report results Completion or Recompl	of multiple completion on Well
Propose to commence the following work on 05/30/91.  SET CIBP AT 9430' \(\omega/35\) CEHENT ON TOP \(\omega)BA\) ER.  (1.) Free point 5 1/2" csg & jet cut at \(\pm 7400\)'.  (2.) POH & lay down csg to \(\pm 5100\)'.  (3.) TIH \(\omega/\) tbg to 5 1/2" csg stub \(\omega + 7400\)' & spot 100' plug from 7450'-7350'.  (4.) WOC. Tag cmt plug.  (5.) Recement the 5 1/2" csg \(\omega \) 5100' \(\omega/\) sufficient cement to bring TOC to \(\pm 4300\)  (6.) Run GR-CBL & perforate the Penrose \(\omega \) 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  8. I bereby certify that the foregoing is true and correct  SIGNED \(\int \) L. B. Marsh \(\pm \).  TITLE \(\omega \) Petroleum Engineer  DATE \(\omega \) 05/28/91	were to this polar,			and zones perti-
(1.) Free point 5 1/2" csg & jet cut at ± 7400'.  (2.) POH & lay down csg to ± 5100'.  (3.) TIH w/ tbg to 5 1/2" csg stub @ ± 7400' & spot 100' plug from 7450'-7350'.  (4.) WOC. Tag cmt plug.  (5.) Recement the 5 1/2" csg @ 5100' w/ sufficient cement to bring TOC to ± 4300 (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  3. I bereby certify that the foregoing is true and correct signed £ J. B. Lines Jr. Title Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	Propose to commen	ace the following wo	rk on 05/20/01	
(3.) TIH w/ tbg to 5 1/2" csg stub @ + 7400' & spot 100' plug from 7450'-7350'.  (4.) WOC. Tag cmt plug.  (5.) Recement the 5 1/2" csg @ 5100' w/ sufficient cement to bring TOC to + 4300  (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  8. I bereby certify that the foregoing is true and correct  SIGNED L. R. Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	(1.) Free point	5 1/2" csg & jet cu	t at + 7400'.	
(4.) WOC. Tag cmt plug.  (5.) Recement the 5 1/2" csg @ 5100' w/ sufficient cement to bring TOC to ± 4300  (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  3. I bereby certify that the foregoing is true and correct  SIGNED E. J. B. J. Title Petroleum Engineer  (This space for Federal or State office use)	(2.) POH & lay o	lown csg to $\pm$ 5100'.		
(5.) Recement the 5 1/2" csg @ 5100' w/ sufficient cement to bring TOC to + 4300  (6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  3. I bereby certify that the foregoing is true and correct  SIGNED E. J. B. Worth Jr. TITLE Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)		to 5 1/2" csg stub (	<u>a +</u> 7400' & spot 100'	plug from 7450'-7350'.
(6.) Run GR-CBL & perforate the Penrose @ 4798'-4808'.  (7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  3. I bereby certify that the foregoing is true and correct  SIGNED E. J. B. J. TITLE Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	5	_		
(7.) Acidize & frac Penrose perfs.  (8.) Install pump unit & test.  B. I bereby certify that the foregoing is true and correct signed E. J. B. Title Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	(5.) Recement th	e 5 1/2" csg @ 5100	w/ sufficient cement	to bring TOC to $\pm$ 4300'.
(8.) Install pump unit & test.  8. I bereby certify that the foregoing is true and correct  SIGNED E. J. B. LINGST J. TITLE Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	(6.) Run GR-CBL	& perforate the Peni	rose @ 4798'-4808'.	
8. I hereby certify that the foregoing is true and correct  SIGNED E. J. B. J. TITLE Petroleum Engineer  (This space for Federal or State office use)	(7.) Acidize & f	rac Penrose perfs.		
SIGNED E. J. B. TITLE Petroleum Engineer DATE 05/28/91  (This space for Federal or State office use)	(8.) Install pum	p unit & test.		
(This space for Federal or State office use)  APPROVED BY	3. I hereby certify that the foregoing is t	rue and correct		
APPROVED BY		· · · · · · · · · · · · · · · · · · ·	roleum Engineer	DATE 05/28/91
	APPROVED BY	מו זירויי		DATE 5 10 7/