

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0141013
2. NAME OF OPERATOR Hondo Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL Unit 1		8. FARM OR LEASE NAME Phyllis Federal
14. PERMIT NO. 30-025-31091		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3712' GR		10. FIELD AND POOL, OR WILDCAT Quail Ridge Bone Springs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20-T19S-R34E
		12. COUNTY OR PARISH Lea Co.,
		13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Set & cmt. csg.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 101 jts. 8 5/8" 32# & 24# J-55 ST&C, set @ 4308', cemented w/ 1200 sx Halliburton Lite, tail w/ 200 sx Class "C" w/ 2% CaCl. Bumped plug, floats held, circulated 60 sx to surface. Plug down @ 9:45 a.m. 1/22/91. 8 hrs WOC. Test BOP to 3000 psi for 30 minutes, o.k. Drill out w/ 7 7/8" bit.

Ran 256 jts 5 1/2" 17# N-80 & J-55 LTC set @ 10,870' cemented w/ 1000 gals Super flush 102 + 550 sx Class "H" + 5% MicroBond "M" + 6/10% Halad 9. Bumped plug w/ 2000 psi @ 1:45 a.m. 2-16-91. Released rig to move @ 6:00 a.m. 2/16/91. 72 hrs WOC.

Adams

18. I hereby certify that the foregoing is true and correct

SIGNED *Karla LeJaune*

TITLE Production Secretary

DATE 02/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side