

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Santa Fe Energy Resources, Inc.

3. Address and Telephone No.
550 W. Texas,Suite 1330, Midland,TX 79701915/687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(D), 990' FNL & 330' FWL, Sec. 15, T-18S, R-32E

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-40452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
West Shinnery 15
Federal #1

9. API Well No.
30-025-31094

10. Field and Pool, or exploratory Area

N/A

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/10//95: MIRU. POOH w/polish rod. SDFN.

8/11/95: POOH w/rods, pump, 146 jts 2-7/8" tbg. & SN. RIH w/5-1/2" CIBP & set at 4700'. Load hole w/mud. Test casing & CIBP to 800#, ok. Spot 10 sx C1 "C" cmt on top of plug. POOH w/tbg. ND BOP. Pull 150,000# tension on 5-1/2" casing. Could not move csg. MIRU csg jacks. SDFN.

8/12/95: Jacked csg w/200,000#, would not move. RIH w/csg cutter & shot csg at 2400'. Jacked csg w/200,000#, would not pull free. RIH w/tbg. Spot 25 sx C1 "C" cmt at 2560'. POOH w/25 stds. SD for weekend.

8/15/95: RIH w/tbg & tagged cmt plug at 2333'. POOH w/tbg. RIH & cut 5-1/2" casing @ 1500'. POOH & LD 35 full jts & 2 short jts 5-1/2" csg. RIH w/tbg to 1570'. Spot 40 sx C1 "C" cmt. SDFN.

8/16/95: RIH w/tbg & tagged cmt plug @ 1401'. PU and spot 20 sx C1 "C" cmt @ 459'. PU and spot 10 sx C1 "C" at 60' to surface. SDFN.

8/17/95: Install dry hole marker and cleaned location.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed Shirley McCullough Title Sr. Production Clerk

Date October 6, 1995

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 11/28/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side