

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240  
APPROVED  
Stamp: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ **UCI 11 11 14 AM '95**  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ **CARLOS ALFONSO GARCIA**

2. NAME OF OPERATOR  
**Santa Fe Energy Resources, Inc.**

3. ADDRESS AND TELEPHONE NO.  
**550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**(D), 990' FNL & 330' FWL, Sec. 15, T-18S, R-32E**  
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **12/11/90** 16. DATE T.D. REACHED **1/5/91** 17. DATE COMPL. (Ready to prod.) **P&A'd 8/17/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3799' GR**

20. TOTAL DEPTH, MD & TVD **11,005'** 21. PLUG, BACK T.D., MD & TVD **0'** 22. IF MULTIPLE COMPL., HOW MANY\* **N/A** 23. INTERVALS DRILLED BY **ROTARY TOOLS A11** CABLE TOOLS **N/A**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
**N/A**

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0	409'	17-1/2"	450 sx CI C (circ'd)	None
8-5/8"	24.0	2904'	12-1/4"	1200 sx Lite & C (circ'd)	None
5-1/2"	17.0	11,005'	7-7/8"	875 sx "H"	1500'

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					N/A	

31. PERFORATION RECORD (Interval, size and number)  
**10,792-10,822' (plugged)**  
**10,728-10,758' (plugged)**  
**10,450'-84' (plugged)**  
**4770'-4790' (plugged)**

33.\* PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. GAS - MCF WATER - BBL. GAS - OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**3160-5 on Plugging, Deviation Survey, Logs**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Carlos Alfonso Garcia** TITLE **Sr. Production Clerk** DATE **10/6/95**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.