

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator
Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(D), 990' FNL & 330' FWL, Sec. 15, T-18S, R-32E

5. Lease Designation and Serial No.

NM-40452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Shinnery 15 Fed #1

9. API Well No.

30-025-31094

10. Field and Pool, or Exploratory Area

N/A

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged back the Wolfcamp and attempted to complete in Grayburg - unsuccessful.

6/16/93: MIRU. RIH w/ 5-1/2" CIBP & set @ 10,400'. Made 2 dump bailer runs & put 50' cement on CIBP from 10,400' to 10,350'. RIH w/ 2nd CIBP & set @ 6350'. Made 2 dump bailer runs and put 50' cmt on top of CIBP from 6350'-6300'. Shut blind rams & tested casing to 500#, ok. SDFN.

6/17/93: SICP 0 psi. RIH w/ 4" squeeze gun and shot 4 holes @ 5700'. RIH w/ cmt retainer & set @ 5650'. RU & test 2-7/8" tbg in hole to 5650' w/ 6000# above slips. Sting in and out and test retainer, ok. Pumped 1100 sx 50-50 POZ w/ 2% gel & 1/4 pps flocele. Displaced w/ 32 bbls FW. Stung out of retainer & rev out water. Displaced 1 bbl cement to pit. SDFN.

6/18/93: WOC.

6/19/93: WOC total of 36 hours. RU DS & spot 250 gals 7-1/2% HCl acid w/ additives. Displaced w/ 25 bbls 2% KCl. SDFN.

(Cont.)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Production Clerk

Date

8-19-94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

15 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

West Shinnery 15 Fed #1
Plug Back cont.

- 6/20/93: RIH w/ 4" csg gun. Run collar strip & correlate. Shot 42 holes from 4770'-4790'. POH w/ gun - all shots fired. Break down perfs w/ 250 gals acid. RU to swab. FL @ surface on 1st run. Made total of 9 swab runs, recovered 39 BW, trace of oil on last run.
- 6/21/93: Made total of 13 swab runs, recovered 30 BW w/ trace of oil.
- 6/22/93: Acidized perfs w/ 2000 gal 7-1/2% HCl w/ additives & 75 BS for divert. Very poor ball action. SI for 30 min. Frac'd w/ 21,000 gal gelled wtr. & 81,000# 12/20 sand.
- 6/23/93: 17 hr SITP 20#, CP 900#. Made total of 21 swab runs, trace of oil on 6th run, no more shows of oil, gas, or acid. Recovered total of 219 BW.
- 6/24/93: Made total of 31 swab runs, rec 238 BW w/ no show.
- 6/26/93: RIH w/ rods & pump. Began pump testing.
- 7/13/93: Shut well in. Pump testing unsuccessful - 100% water, no oil, no gas.