

RECEIVED
Form 3160-5
(June 1990)
APR 30 11 27 AM '93
CARLOS
AREA

N. M. OIL CONS. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil ☐ Gas ☐ Other
2. Name of Operator
Santa Fe Energy Operating Partners, L.P.
3. Address and Telephone No.
550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
(D), 990' FNL and 330' FWL, Sec. 15, T-18S, R-32E

5. Lease Designation and Serial No.
NM-40452
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
West Shinnery 15 Fed #1
9. API Well No.
30-025-31094
10. Field and Pool, or ~~Exploratory Area~~ ^{Grayburg}
Undesignated Grayburg
11. County or Parish, State
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompietion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompietion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to plug back the Wolfcamp perfs 10,450'-10,484' by setting a CIBP at 10,400' w/ 50' cement on top, and setting an additional CIBP at 6350' w/ 50' of cement on top. A Grayburg completion will then be attempted as follows:

1. Perf 5-1/2" casing and cement w/FW spacer (w/ corrosion inhibitor + oxy scav) and ±875 sx Premium Plus 50/50 POZ w/ 2% gel + 1/4# FC/sx.
2. Perf Grayburg interval 4770'-90' w/1 SPF.
3. Acidize w/2000 gal 7½% NEFe.
4. Frac w/40,000 gal x-linked gel carrying 125,000# sand.
5. Swab and or flow test.
6. Install production equipment if necessary.

If non-productive, the well will be plugged and abandoned.

Estimated start date is June 15, 1993.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Production Clerk

Date April 29, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side