	RECEIVED	N. M. OIL CONS. COMMIS. J P. O. BOX 1980	
m 3160-5 ne 1990)		HOBBS. NEW MEXICO 88240 OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
_	ARISUNDRY NOTICES A	ND REPORTS ON WELLS For to deepen or reentry to a different reservoir. PERMIT—" for such proposals	NM-40452 6. If Indian, Allottee or Tribe Name
		IN TRIPLICATE	7. If Unit or CA. Agreement Designation
Type of Well X Oil Gas Well Well Other			8. Well Name and No. West Shinnery 15 Fed #1
Name of Operator	Santa Fe Energy Open	9. API Well No. 30-025-31094	
Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551 Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool. or Exploratory Area Young Wolfcamp
(D), 990' FNL and 330' FWL, Sec. 15, T-18S, R-32E			11. County or Parish, State Lea County, NM
		s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
		TYPE OF ACTION	
	otice of Intent	Abandonment Recompletion	Change of Plans
Subsequent Report		Plugging Back Casing Repair	Water Shut-Off
G F	inal Abandonment Notice	Altering Casing X Other Completion Operatio	Conversion to Injection Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed give subsurfa	d or Completed Operations (Clearly state a ace locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of start ical depths for all markers and zones pertinent to this work.)*	
1-17-90: to 1-30-90	Asol followed by 30 1000 gal 20% NEFE H	m 10,792'-10,822' w/ 2 SPF (62 holes) 000 gal 15% HCl diverted w/ 100 ball s 1Cl to break down perfs selectively. 3e perfs w/ 50 sx Class "H". Did not	ealers. Acidized w/ Would not take fluid.
2-1-90: to 2-19-90	Perf'd Wolfcamp from 10,792'-10,812' w/ 6 SPF. Acidized w/ 110 gal Asol and 3000 gals 20% NEFe HCl diverted w/ 120 BS. Used penetrator to make holes at 10,802,04,06,08,12. Acidized w/ 5000 gal 15% NEFe HCl. Swab tested - dry.		
4-12-91: to 4-25-93	2 BPM. Squeezed at 10,728'-10,738' and 15% NEFe diverted w 50' cement on top.	retainer at 10,770'. Pumped 200 sx 4600# w/ 1/2 sx cement left in tubin 10,748'-10,758' w/ 2 SPF (44 holes) 7/ 88 ball sealers. Set CIBP at 10,68 Perf'd Wolfcamp 10,450'-10,484' w/ 2 al 15% NEFe acid diverted w/ 140 BS.	ng. Perf'd Wolfcamp Acidized w/3600 gal 30' and dump bailed 2 SPF (70 holes).
		of hole and shut well in.	
14. Lhereby certify Signed	that the foregoing is true and correct	I Title Sr. Production Clerk	Date April 29, 199
(This space for	Federation State office use)		ACCEPTED FOR RECORD
	approval, if any:	Tide	J. Jara - 8 1993
Title 18 U.S.C. Se or representations	ection 1001, makes it a crime for any per as to any matter within its jurisdiction.	son knowingly and willfully to make to any department or agency of the U	
		*See instruction on Reverse Side	CARLSDAD, NEW
