Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TO TRANS	SPORT OIL	AND NAT	JRAL GA	S Wall At	ol No			
							125-3	1107	
11490 WESTHEIMER, STE	., 200, HOUSTO	N, TX 770							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Tra	nsporter of:	Other	(Please expla	in)				
f change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LEASE Lease Name LOVINGTON PADDOCK UNIT Well No. Pool Name, Including LOVINGTON				5 . 01.1			of Lease No. Federal of Fee		
Location Unit Letter B	; 1540 Fe	et From The E	Line	and 1270) Fee	t From The	N	Une	
Section 6 Townshi	p 17S R	inge 36€ 3	7 , NM	PM, LEA	1			County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensat	° 🗆	Address (Give			copy of this for		ਪ)	
Teyas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas F or Dry Gas				Address (Give address to which approved copy of this form is to be sent) EFFELIVE: February 1, 1992 400/ Yengrook, Odessa, 77, 777/2					
Phillips 66 Natural Gas Co	Unit Sec. T	is gas actually connected? When			.				
give location of tanks.		7.5 3 3.6	Yes	, ,		6/10/9	<u> </u>		
If this production is commingled with that IV. COMPLETION DATA			γ		1	Plug Back	Cama Pae'v	Diff Res'v	
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Dill Res.	
Date Spudded	Date Compl. Ready to P	rod.	Total Depth			P.B.T.D.			
4-9-91	6/16/91	6500 Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form PADDOCK				6080				
3807 Perforations 6/09-63/1	_IPAUUUUR		· · · · · · · · · · · · · · · · · · ·		•	Depth Casing	Shoe		
6107 6311	TUBING, C	ASING AND	CEMENTI	NG RECOR	W				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
12 1/4	8 5/8		1982			1200 SX			
7.7/8	5 1/2		6499			1750 SX			
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE			loumble for the	is denth or be f	or full 24 hou	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of	load oil and musi	Producing M	thod (Flow, p	oump, gas lift,	etc.)			
	6/20/9/		Rod Pamp						
6/10/9 Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test			Water - Bbls.			Gas- MCF			
l .	Oil - Bbls.		182			TSTM			
318			1.0					•	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved						
Signature MICHAEL J. NEWPORT/LAND MANAGER-PERMIAN BASI			By ORIGINAL MONED BY JUDRY SEXTON DISTRICT LISUITERVISOR						
6-24-91	713 589-8		Title						
Date	1 etc)	NOUC I W.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.