Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Pyrapid Energy, Inc.   Sin-025-31121	I.	TO TRA	ANSPORT C	IL AND NA	TURAL (	BAS "			
Masses   M	Operator					Well		<del></del>	
Sample   Charge in Transporter of   Charge in Transporter of   Charge in Communication   Oil Charge in Contention   Oil Charge in Charge					30-025-31121				
Rease(1) for filling (Check proper seal)  New Well Canage in Dyna Canage in Trisoporter of Canage in Trisoporter of Canage in Open Canage in Control Canage in Canage								**************************************	
Change in Transporter of College in Transporter of College in Transporter of College in College i	14100 San	Pedro, Suite 7	00	San Anto	nio. Tex	tas 782	32		
Recomptions  Colored Control   Charge in Open   Charge and God   Charge in Open   Charge in		z)							
Case for Person	. = =	Change ii	Transporter of:	,			•		
Manage of general give same and solding of processing operation   Company of the process of th	· —								
Lass Nor Pearl Queen Unit Well No. Pear From the South Lise and 1410 Feet From the Seath Pearl Queen Unit 1500 Feet From the South Lise and 1410 Feet From the Seath Pearl Queen Unit 1500 Feet From the South Lise and 1410 Feet From the Seath Pearl Queen Unit 1500 Feet From the South Lise and 1410 Feet From the Seath Lise Seath Se		Casinghead Gas	Condensate	]					
DESCRIPTION OF WELL AND LEASE   Lease No.   Lease No	If change of operator give name				<del></del>		<del></del>	•	
Lease Name   East Pearl Queen   Unit   82   Pearl   Queen				····	<del></del>		·	<del></del>	
Leasine  Lea		L AND LEASE							
East Feat Queen Unit 82 Peat (Queen) Suz, Federal of Fee [2-5838]  Leasting Unit Letter K 1500 Feet Front The South Line and 1410 Feet Front The West Line Section 27 Township 198 Range 35E NMFM, Less Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Shall Pipel into Co. S. Address Give address to which approved copy of that form in to be seen)  Shall Pipel into Co. S. Prop. Rep. 1980 1910 Mid-land, Texas 79702  New of Authority Conspected Catespoard CEFFECTIVE. PERGHOUT. J. 1992 (Give address to which approved copy of that form in to be seen)  Fill Type 150 (Give address of the Authority Conspected CEFFECTIVE. PERGHOUT. J. 1992 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to be seen)  Fill Type 150 (Give address to which approved copy of that form to which approved copy of the town to be seen)  Fill Type 150 (Give address to which approved copy of the town to be seen)  Fill Type 150 (Give address to which approved copy of the town to be seen)  Fill Type 150 (Give address to which approved copy of the town to t			Pool Name, Inclu	ding Formation	<del></del>	Kind	of Lease	Lease No.	
Leasting   Line and   Line and Lin	East Pearl Queen U	nit 82	Pearl (	Oueen)					
Section   27   Township   195   Range   35E   NMPM   Lea   Country	Location								
Section 27 Towards 195 Range 35E NMPM Lea Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transport of Oil of Condessate In which approved days of that from it to be seen.  Shell Pipeline Co.  Name of Authorized Transport of Casisphead Officer Control of Condessate In Authorized Transport of Casisphead Officer Street In P.O. Box 1910 Midland, Texas 79702  Name of Authorized Transport of Casisphead Officer Street In P.O. Box 1910 Midland, Texas 79702  Name of Authorized Transport of Casisphead Officer Street In P.O. Box 1910 Midland, Texas 79702  It well produces of the Industry of Casis Control of Casis In P.O. Box 1910 Midland, Texas 79702  It well produces to the Industry of Casis Industry of Industry of Industry of Casis Industry of Industry Industry of Casis Industry of Industry Industry of Casis Industry of Industry Industry Industry of Casis Industry of Industry Industry of Industry Industry of Industry Indu	Unit Letter K	, 1500 .	Feet Emm The	South ,.	14	10		West	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorised Tresporter of Oil State of Condensus Address (Give address to which approved copy of this form is to be serial)  Sheel Pipeline Co.			rea riom the _	LJI	ne and	F	eet From The	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transports of Oil. 20  or Condequate  P. Address (Give address to which approved copy of this form is to be sent) Shall P pled Inc Co. 20  Name of Authorited Transports of Casinghead Office  Prop. Both Condequate  P. O. Both 1910 Middland, Texas 79702  Name of Authorited Transports of Casinghead Office  Prop. Both Condequate  P. O. Both 1910 Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Inpa 5th Natural Co. Co. CPM Gas Corporation. A Middland, Texas 19702  Full Specific Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Specific Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Specific Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Specific Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Specific Gas Co. CPM Gas Corporation. A Middland, Texas 19702  Full Gas Corporation Co. CPM Gas Corporation. A Middland, Texas 19702  Full WELL Gas Corporation Co. CPM Gas Corporation. A Middland, Texas 19702  Full WELL Gas Corporation Co. CPM Gas Corporation. A Middland, Texas 19702  Full Well Well Specific Gas Corporation. A Middland, Texas 19702  Full Well Well Well Corporation Co. Corporation. A Middland, Texas 19702  Full Specific Gas Corporation Co. Corporation Co. Corporation Co.	Section 27 Town	ship 19S	Range 35E	· N	МРМ .	Lea		C	
Address (Give address to which approved copy of this form as to be seen)  Shell Flyeline Co.  Name of Authorised Transporter of Caseghead Off FFECHVE: FBS(Btr(-)).  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. C. OMPLETION DATA  Designate Type of Completion - (X)  Oil Well Cas Well X  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Cas Well Northwest Deepes  P. D. D.  Oil J. D. Date Governments of the seen of					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<del></del>		County	
Address (Give address to which approved copy of this form as to be seen)  Shell Flyeline Co.  Name of Authorised Transporter of Caseghead Off FFECHVE: FBS(Btr(-)).  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. D. Box 1910 Midstland, Town as to be seen)  P. C. OMPLETION DATA  Designate Type of Completion - (X)  Oil Well Cas Well X  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Cas Well Northwest Deepes  P. D. D.  Oil J. D. Date Governments of the seen of	III. DESIGNATION OF TRA	ANSPORTER OF O	IL AND NAT	URAL GAS					
Shell Pipeline Co.  When of Authorised Passpores of Casephead Office Private (P.B.) Chiral (P. 1988) (1974)  BRITION DEFINITION OF THE CO.  When of Authorised Passpores (Constitution of Casephead Office (P. 1974) (1974)  BRITION DEFINITION OF THE CO.  BRITION DEFINITION OF THE CO.  BRITION OF THE CO.  BRI	Name of Authorized Transporter of Oil	** (*** 1	sate	Address (Gir	ve address to	vhich approve	d copy of this form	is to be sent)	
Name of Authorized Transports of Casinghead SettleCarve: YEBY (Utry Casinghead Casinghea	Shell Pipeline Co.	<del></del>	L	חים ו	Roy 101	0 M:41a	nd Torrac	70702	
B 32 198 35E Yes When Yes West Yes With the from any other lease or pool, give commingling order number.  IV. COMPLETION DATA  Designate Type of Completion - (X)	Name of Authorized Transporter of Cal	singhead General ve	or Day Gas . C. T	Address (Gi	ve address to	vhich approve	d copy of this for-	is to be sent	
B 32 198 35E Yes When Yes West Yes With the from any other lease or pool, give commingling order number.  IV. COMPLETION DATA  Designate Type of Completion - (X)	Phillips 66 Natura	1 Gas Co. GPM	: rebiudi <del>y l</del> Gas Corossa	7.081	Box 158	9 Tulsa.	OK7410	2.00	
B 32   198   35E   Yes   21   200		Unit S∞.	Twp. Re	e. Is gas actual	rennroo ly connected?	K Udess When	a, TX 79	162	
TUBING, CASING AND CEMENTING RECORD  HOLE Signate Type of Completion - (X)  Designate Type of Completi		B	19S  35E	Yes		1 7	t zankie	F	
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Speaded  Date Compl. Ready to Prod.  O1/16/91  O3/10/91  O3/10/91  So56'  So08'  Total Depth  3721 CR  Pearl Queen  4756'  Depth Casing Shoe  Performable  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  CASING A TUBING SIZE  CASING A TUBING SIZE  7 7/8"  S 1/2"  S 5056'  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  CASING A TUBING SIZE  TUBING CASING AND CEMENTING RECORD  A 250 SX Cmt. circ. 60 s  7 7/8"  S 1/2"  S 5056'  T75 SX. cmt. circ. 60 s  7 7/8"  S 1/2"  S 5056'  T75 SX. cmt. circ. 60 s  Producing Method (pilon, park), part lift, etc.)  O3/13/91  O3/22/91  Pump.  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size  O1. OBERATOR CERTIFICATE OF COMPLIANCE  Incomplete to the best of my knowledge and belief.  Date Of Casing Pressure  Coll. Casing Pressure  Coll. Casing Pressure (Shut-in)  Chick Size  O1. OPERATOR CERTIFICATE OF COMPLIANCE  Incomplete to the best of my knowledge and belief.  Date Of Casing Pressure  Scott Graef Production Engineer  Title  SCOTT Graef Production Engineer  Title	If this production is commingled with th	at from any other lease or	pool, give commin	oling order num	her		2 27/192200	C & & 3/4/	
Designate Type of Completion - (X)	IV. COMPLETION DATA	•		.gg			<del></del> _		
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Daapan	Dive Deals Is-	- P bice P i	
O1/16/91 Elevations (DF, KXB, RT, GR, etc.)  Name of Producing Formation  73/21 GR  Pearl Queen  4837-4839, 4852-4856, 4887-4892, 4902-4905, 4913-4915, 4716-4724  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  8 5/8"  420'  250 sx cmt. circ. 60 s  7 7/8"  5 1/2"  5056'  TOBOTH SET  SACKS CEMENT  12 1/4"  8 5/8"  420'  7 7/8"  5 1/2"  5056'  775 sx. cmt. circ. 60 s  7 7/8"  7 7/8"  5 1/2"  Dite First New Oil Nut To Tank  Date of Tes  03/18/91  03/22/91  Pump  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  SCOLL Graff / Production Engineer  Title  SCOLL Graff / Production Engineer  Title  505/03/91  Title		· ~ ~		•	1	l Deepen	Flug Back  Sai	ne kes v Dill Kes v	
Elevations (DP, RXB, RT, GR, etc.)  3721 GR Pearl Queen  4837-4839, 4852-4856, 4887-4892, 4902-4905, 4913-4915, 4716-4724  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 8 5/8" 5/8" 7 7/8" 5 1/2" 5056' 775 SX. Cmt. circ. 60 s  7 7/8" 5 1/2" 5	Date Spudded	Date Compl. Ready to Prod.		Total Depth			PRTD		
Elevations (DF, RRB, RT, GR, etc.)    Name of Producing Formation   Top Oil/Gas Pay   Tubing Depth   4756'     4837-4839, 4852-4856, 4887-4892, 4902-4905, 4913-4915, 4716-4724   Depth Casing Shoe		1		· .					
Performance 4837-4839, 4852-4856, 4887-4892, 4902-4905, 4913-4915, 4716-4724  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET 12 1/4" 8 5/8" 420' 250 sx cmt. circ. 60 s 7 7/8" 5 1/2" 5056' 775 sx. cmt. circ. 60 s  7 TOTAL AND REQUEST FOR ALLOWABLE DIL WELL (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rua To Tank Date of Tex 24  Tubing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure Casing Pressure (Shut-in)  Tibe GAS WELL Actual Prod. Text - MCF/D Length of Text Bills. Condensite/MMCF Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Division have been complied with said that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Production Engineer Title 05/03/91  Cityl 490-5000  Date Title	Elevations (DF, RKB, RT, GR, etc.)								
A837-4839, 4852-4856, 4887-4892, 4902-4905, 4913-4915, 4716-4724  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12 1/4"  8 5/8"  420'  250 sx cmt. circ. 60 s  7 7/8"  5 1/2"  5056'  775 sx. cmt. circ. cmt  7. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Itest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Die First New Oil Run To Tank  Date of Tes  03/18/91  03/22/91  Length of Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Title  05/03/91  City 490-5000  Date  Title	3721 GR	Pearl Oue							
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12 1/4" 8 5/8" 420' 250 sx cmt. circ. 60 s  7 7/8" 5 1/2" 5056' 775 sx. cmt. circ. 60 s  7 7/8" 5 1/2" 5056' 775 sx. cmt. circ. 60 s  7 TUBING CASING AND CEMENTING RECORD  7 TO RUBE TO SET DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Condensate  Casing Pressure  (Shul-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title		•		<del></del>				noe	
HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 8 5/8" 420" 250 sx cmt. circ. 60 s  7 7/8" 5 1/2" 5056' 775 sx. cmt. circ. 60 s  7 7/8" 6 1/2" 5056' 775 sx. cmt. circ. 60 s  7 778" 6 1/2" 5056' 775 sx. cmt. circ. 60 s  7 778" 6 1/2" 5056' 775 sx. cmt. circ. 60 s  7 778" 6 1/2" 5056' 775 sx. cmt. circ. 60 s  7 778 sx. cmt. circ. cmt  7 TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows:)  Date First New Oil Run To Tank O3/22/91 Plump  1 Unding Pressure Casing Pressure  1 Casing Pressure Choke Size  1 Choke Size  1 Choke Size  1 Choke Size  2 Casing Pressure (Shui-in) Choke Size  3 Cott Graef Production Engineer Title  4 Cotton SERVATION DIVISION  5 Cotton SERVATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION	4837-4839, 4852-48	<del>56, 4887-48</del> 92,	4902-4905	, 4913-49	915, 471	6-4724		,,,,,	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12 1/4" 8 5/8" 420° 250 sx cmt. circ. 60 s  7 7/8" 5 1/2" 5056° 775 sx. cmt. circ. 60 s  7 7/8" 5 1/2" 5056° 775 sx. cmt. circ. 60 s  7 7/8" 5 1/2" 5056° 775 sx. cmt. circ. cmt  7. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Date		TUBING,	CASING AND	CEMENTI	NG RECO	RD			
12 1/4" 8 5/8" 420 250 sx cmt, circ, 60 s 7 7/8" 5 1/2" 5056' 775 sx, cmt, circ, cmt  7. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  03/18/91  03/22/91  Pump  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  TSTM  GAS WELL  Actual Prod. Test - MCFID  Length of Test  47  Diling Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clicke Size  OIL CONSERVATION DIVISION  Date  Title  Date Approved  By  Title  Title		CASING & TU	CASING & TUBING SIZE					SACKS CEMENT	
7. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  03/18/91  Length of Test  24  Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date  OS/03/91  Title  Title  Title  Title  Title  Title  Title	12 1/4"	8 5/8"	8 5/8"						
V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (rest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  O3/18/91  Length of Test  24  Actual Prod. During Test  Oil - Bbls.  Actual Prod. During Test  Oil - Bbls.  Actual Prod. Test - MCF/D  Length of Test  Easing Method (puot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title	/ 7/8''	5 1/2"					775 sx. cmt. circ. cmt		
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  O3/18/91  O3/22/91  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  TSTM  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Estung Method (pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title							7.3 9.11	-mea CIIICa CIIII	
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  O3/18/91  O3/22/91  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Gas-MCF  TSTM  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Estung Method (pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title	, and a management								
Date First New Oil Run To Tank  O3/18/91  Leagth of Tes  24  Actual Prod. During Test  Oil - Bbls.  Actual Prod. Test - MCF/D  Length of Test  Setting Method (pion, back pr.)  Tubing Pressure (Shui-in)  Casing Pressure (Shui-in)  Clocke Size  OIL CONSERVATION DIVISION  Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Production Engineer  Product for Engineer  Product for Engineer  Title  05/03/91  City 490-5000  Date  Title  Title  Title  Title  Title  Title  Title  Title						· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Date of Test O3/18/91 O3/22/91 Production Engineer Scott Graef Production Engineer Title O5/03/91 (512) 490-5000 Date Telephook No.		recovery of total volume of	of load oil and mus	it be equal to or	exceed top all	owable for thi	s depth or be for fi	ull 24 hows.)	
Length of Test 24  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Gas- MCF  TSTM  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Esting Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oli Condensate  Oli Condensate  Oli Condensate  Oli Conservation  Division have been complied with and that the information given above is trueland complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  O5/03/91  Casing Pressure	Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, p	ump, gas lift, e	ic.)		
Casing Pressure   Casing Pre				Pump					
Actual Prod. During Test  Oil - Bbls.  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Esting Method (pian, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  05/03/91  (512) 490-5000  Date  Title  Title  Title  Title  Title  Title  Title  Title  Title		Tubing Pressure	Casing Pressure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  05/03/91  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title				50			· -		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  05/03/91  (512) 490-5000  Date  Title  Title  Title  Title	Actual Prod. During Test						Gas- MCF		
Esting Method (pilox, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  05/03/91  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title		47		350				TSTM	
Esting Method (pilox, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Cloke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  05/03/91  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title	GAS WELL			<del></del>			<del></del>	<del></del>	
esting Method (pivot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Product fon Engineer  Printed Name  05/03/91  Casing Pressure (Shut-in)  Oll CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title		Length of Test		TBN- C	- A A A A	<del></del>	TA		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef / Production Engineer Printed Name  05/03/91  Date  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	· · · · · · · ·		and a section of the		awmmCF		Gravity of Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef / Production Engineer Printed Name  05/03/91  Date  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	esting Method (nitot, back nr.)	Tubing Pressure (Shut in)				····			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Printed Name 05/03/91  Conservation  Date  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title	οταία τιστίου (ρασί, σασχ.ρ)	racing riceanic (Single	Treative (e.i.d. iii)		Casing Pressure (Shut-in)			Cloke Size	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Printed Name 05/03/91  Date  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	W ODED LEGS CO.			ــــــــــــــــــــــــــــــــــــــ	<del></del>	<del> </del>			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  Title  Date Approved  Title  Title  Title  Title  Title  Title	71. OPERATOR CERTIFIC	CATE OF COMP	LIANCE						
Signature Scott Graef Production Engineer Printed Name 05/03/91  Date  Title Title Title Title Title Telephone No.	I hereby certify that the rules and regu	ulations of the Oil Conserv	ation		NE CON	1SEHVA	ATION DIY	VISION	
Signature Scott Graef / Production Engineer Printed Name 05/03/91 (512) 490-5000 Date  Date Approved  By  Title  Title	Division have been complied with and	d that the information give:	above _						
Signature Scott Graef // Production Engineer Printed Name 05/03/91 (512) 490-5000 Date Telephone No.	Al VA	knowledge and belief.		Date	Annrova	d	-		
Scott Graef //.   Production Engineer   Title	1. # 11 /	•		Date	Whhlore	·	<del></del>		
Scott Graef //.   Production Engineer   Title	XIV-1 Tral								
Printed Name Title				By					
05/03/91 (512) 490-5000 Title Title									
Date Telephone No.	/ *			Title					
Telephode 140.									
		1 clep	node 140.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.