

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31121
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5838

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name East Pearl Queen Unit
2. Name of Operator Pyramid Energy, Inc.	8. Well No. 82
3. Address of Operator 14100 San Pedro, Ste. 700 San Antonio, Texas 78232	9. Pool name or Wildcat Pearl Queen

4. Well Location  
Unit Letter K : 1500 Feet From The South Line and 1410 Feet From The West Line

Section <u>27</u>	Township <u>19S</u>	Range <u>35E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3721 GR</u>					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Spud, set & cmt. surface & prod. csg. <input checked="" type="checkbox"/>	
		Perforate & complete.	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/16/91 Spud 12 1/4" hole @ 420'. Circ. RIH with 8 5/8", 24# csg. @ 420'. RU Halliburton & cmt. w/250 sx. Class "C" 2% CaCl<sub>2</sub>. Circ. 60 sx. WOC 18 hrs.  
01/17/91 Test rams-okay. Continue drilling.  
01/18/91-  
01/23/91 Continue drilling.  
01/24/91 Logging. Logger TD 5026'. Ran DIL & CNL/FDC Logs.  
01/25/91 RIH with 5 1/2", 17# csg. @ 5056'. RU Halliburton & cmt. w/775 sx. Halliburton Lite, 10#/sx salt, .25#/sx flocele, 275 sx 50-50, 5#/sx salt, .5% CFR-2. Cement circulated.  
01/28/91 MIRU Black Warrior Wireline. Ran CBL, CCL & Gamma Ray.  
01/29/91 Perforate Lower Queen from 4837-4839, 4852-4856, 4887-4892, 4902-4905 & 4913-4915(64 holes 4 SPF).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. OVER

SIGNATURE Scott Graef TITLE Production Engineer DATE 05/03/91

TYPE OR PRINT NAME Scott Graef

TELEPHONE NO. (512)490-5000

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

01/30/91 RU Dowell, frac w/41,000# sand, open well up with 10/64 choke flowing CO<sub>2</sub> & foam.

02/01/91-  
02/03/91 Flowing in heads.

02/04/91 MIRU Black Warrior Wireline. Perforate from 4716-4724. Set RBP @ 4800'.

02/05/91 RU Dowell. Frac. Upper Queen w/51,000# 20/40 sand & CO<sub>2</sub>. Open well on 12/64 choke.

02/06/91-  
02/12/91 Flowing to frac tanks.

02/13/91 RU Completion Rig. Ran 2 7/8" & circulate sand off of RBP. Latched on to RBP and pulled out of hole.

02/14/91 Ran 2 7/8" tbg., rods & pump. Seating nipple @ 4756'. Waiting on pumping unit & electricity.