Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well .	API No.			
Mitchell Energy Corporation							30-025-31174				
Address P.O. Box 4000	The W	lood lan	de T	OVac	77387-40	100					
Reason(s) for Filing (Check proper box)	, THE W	OOGTAN	us, 1	CAGS		et (Please explo	-i-1	<del></del>			
New Well		Change in	Transpor	ter of:		ci (i ieuse expa	in)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghea		Condens	_							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASF									
Lease Name		Pool Na	me. Includi	ing Formation Kind o			of Lease No.				
Geronimo Federal							Federal or Fee NM 67111				
Unit Letter D		660	. Feet Fro	m The <u>n</u>	orth Lin	e and58	5 Fe	et From The	west	Line	
Section 31 Township 19S Range 33					, N!	мрм,		Lea County			
III. DESIGNATION OF TRAN	SPORTE	POFO	II ANT	NATTI	DAL CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   Or Condensate Address (Give address to which approved copy of this form is to be sent)										ent)	
										, <u>,,</u>	
Texas-New Mexico Pipe Line Company P.O. Box 2528, Hobbs, NM 88240  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)									ent)		
Conoco, Inc.			•		10 Desta Dr., Suite 627, Midland, TX 79					•	
If well produces oil or liquids,	Sec. Twp. Rge.			Is gas actually connected? When							
give location of tanks.	D	31	195	33E	, ,	'es	1		7-9-91		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order numl	per					
Designate Type of Completion	- (X)	Oil Well	G.	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	· · · · · · · · · · · · · · · · · · ·	ol. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	l	<u></u>	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	Depth Casing Shoe										
	Т	UBING.	CASIN	G AND	CEMENTI	NG RECOR	D	<u></u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWA	RIE					<u> </u>			
OIL WELL (Test must be after re				l and must	he equal to or	exceed top allo	wable for this	denth or he t	or full 24 kour	·e )	
Date First New Oil Run To Tank	Date of Te		,,,			thod (Flow, pu			<u> </u>		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
CAC YERRA											
GAS WELL Actual Prod. Test - MCF/D	, .	_						·			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
M ODED ATOR CERTIFICA	A TEL OF	COL	Y Y A 3 7 4	7		<del></del>					
VI. OPERATOR CERTIFICA				JE		NI CON	SERVA	I MOITA	OIZIVIC	iN	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.											
1 m	4.0				Date	Approved	ــــــــــــــــــــــــــــــــــــــ			<del></del>	
Jeorge Muller					<b>n</b> .	- Climate	GEAR NEWS D	ewing and c	IXTON		
Signature  Cooper Mullon Por Affaire Consisting					By ORIGINAL SEENSE BY JE STEETAND W						
George Mullen Reg. Affairs Specialist Printed Name Title						E2 5/30	्रह्मस्य प्रकार ४ अमेर्ड				
4-28-93	(71	3)377-			Title_						
Date			shone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.