

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|--|--|
| Operator PHILLIPS PETROLEUM COMPANY | | Well API No. 30-015-31190 |
| Address 4001 Penbrook St., Odessa, Texas 79762 | | CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>11-4-91</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED. |
| Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | |
| If change of operator give name and address of previous operator | | |
| | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|---------------|---|---|-----------|
| Lease Name Kimbrough | Well No. 5 | Pool Name, Including Formation Lovington (Redhook) <u>AB/SA</u> | Kind of Lease State, Federal or <u>Fee</u> | Lease No. |
| Location Unit Letter <u>E</u> : <u>660</u> Feet From The <u>West</u> Line and <u>1830</u> Feet From The <u>North</u> Line Section <u>7</u> Township <u>17-S</u> Range <u>37-E</u> , <u>NMPM</u> , Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|--|------------------|---------------------|---------------------|----------------------------------|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks | Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit <u>E</u> | Sec. <u>7</u> | Twp. <u>17-S</u> | Rge. <u>37-E</u> | Is gas actually connected? No | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--|----------|----------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded 5/23/91 | Date Compl. Ready to Prod. 9/4/91 | | Total Depth 6350' | | P.B.T.D. 6200' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3806.8' GL; 3818.8' KB | Name of Producing Formation Redhook <u>San Andres</u> | | Top Oil/Gas Pay 5414' | | Tubing Depth 5500' | | | |
| Perforations 5414'-5428' | | | | | Depth Casing Shoe 6350' | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 1841' | | 1200 sacks C | | | |
| 7-7/8" | 5-1/2" | | 6350' | | 600 sk C 1st stage | | | |
| | 2-7/8" | | 5500' | | 1200 sk C & Neat 2nd stage | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|-------------------------|--|----------------|
| Date First New Oil Run To Tank 9/4/91 | Date of Test 9/16/91 | Producing Method (Flow, pump, gas lift, etc.) Pumping | |
| Length of Test 24 hrs. | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. 37 | Water - Bbls. 176 | Gas - MCF 1 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Sanders
Signature
L. M. Sanders, Supervisor, Regulation & Proration
Printed Name
9/26/91 (915) 368-1667
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____
By _____
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.