

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31190

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address of Operator
4001 Penbrook St., Odessa, Texas 79762

4. Well Location
Unit Letter E : 660 Feet From The West Line and 1830 Feet From The North Line
Section 7 Township 17-S Range 37-E NMPM Lea County

10. Date Spudded 5-23-91 11. Date T.D. Reached 6/3/91 12. Date Compl. (Ready to Prod.) 9/4/91 13. Elevations (DF & RT, GR, etc.) GL 3806.8'; KB 3818.8' 14. Elev. Casinghead

15. Total Depth 6350' 16. Plug Back T.D. 6200' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 5414'-5428' - Paddock - CB SA 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/MSFL/GR/Cal; CNL/LDT/GR/Cal-PE; CNL/GR/Cal 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1841'	12-1/4"	1200 sk C	
5-1/2"	15.5#	6350'	7-7/8"	600 sk C 1st stage	
				1200 sk C & Neat - 2nd stage	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5500'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4" casing gun - 5414'-5428' - 14' - 14 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6250'-6266'	Sqzd. w/25 sk cmt.
		5070'-5132'	Sqzd. w/100 sk cmt.
		5414'-5428'	200 gal. 20% acid & 6000 gal.

28. PRODUCTION							
Date First Production 9/4/91		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2-1/2" x 1-1/2" x 20'				Well Status (Prod. or Shut-in) producing	
Date of Test 9/16/91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 37	Gas - MCF 1	Water - Bbl. 176	Gas - Oil Ratio 27/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By R. G. Smith

30. List Attachments Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature L. M. Sanders Printed Name L. M. Sanders Supervisor, Regulation & Production Title Date 9/26/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1910' (+1908)
 T. Salt _____
 B. Salt _____
 T. Yates 3110' (+708)
 T. 7 Rivers 3820' (-2)
 T. Queen 4217' (-399)
 T. Grayburg _____
 T. San Andres 4778' (-960)
 T. Glorieta 6085' (-2267)
 T. Paddock 6162' (-2344)
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....
 No. 2, fromto.....
 No. 3, fromto.....
 No. 4, fromto.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto.....feet.....
 No. 2, fromto.....feet.....
 No. 3, fromto.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2000	2000	Salt, Anhydrite & Limestone				
2000	4700	2700	Anhydrite, dolomite, sandy shale				
4700	5500	800	Dolomite				
5500	5800	300	Limestone, dolomite & minor amts. of shale				
5800	6350	550	Dolomite				