

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
reverse side)

DATE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 53239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bingo Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin, West Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T18S, R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☐ OTHER Dry-Hole

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2310' FSL & 1980' FEL

14. PERMIT NO.

30 025 31191

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3833.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☒

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 5350'.

03-31-91 - set cmt plug from 4606' to 4506' w/42 sx prem plus neat cmt, 1.32 cuft/sx, 14.8 ppg.

set cmt plug 2690' to 2490' w/120 sx prem plus neat w/1.32 cuft/sx, 14.8 ppg.

set cmt plug 1400' to 1250' w/75 sx prem plus neat cmt + 2% CaCl w/1.32 cuft/sx, 1.48 ppg.

04-01-91 - tagged cmt @ 1184'.

set cmt plug 456' to surface w/125 sx prem plus neat cmt w 1.32 cuft/sx, 14.8 ppg.

Jet & clean mud pits & install dry-hole marker; released rig @ 11:00 am (MST)
04-01-91.

8-5/8" 24# J55 ST40 surface csg set @ 456' and circulated to surface w/275 sx Hallib Cl C.
No casing recovered.

I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon

TITLE

Regulatory Analyst

DATE

4/4/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

REASON FOR APPROVAL, IF ANY:

*See Instructions on Reverse Side