

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31195	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil / Gas Lease No. B-155-1	
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No. 291	
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELL</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3999' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	ADDED PAY, FRACTURE TREATMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/2/97 - 5/13/97

- MIRU. Installed BOP & TOH w/ sub pump & tbq. Cleaned out to 4476'.
- Set CIBP @ 4365'. Perforated the following interval: 4300'-4310', 4320'-4340' (4 spf, .52" holes, 30', 120 holes, 120 degree phasing).
- TIH w/ 7" treating packer and 3-1/2", 9.3# frac tubing. Tested tbq to 8500#, OK. Set pkr @ 4180', loaded backside & tested to 1000#, OK. Pumped 2 drums of TH-756 inhibitor mixed in 20 BFW across perfs 4300'-4340'. Flushed w/ produced water.
- Fracture treated perfs from 4300' - 4340' w/ 22,890 gallons 40# YF-40 Gel & 41,000# 16/30 curable resin coated sand. Max P = 8400#, AIR = 30 BPM. SION.
- Rigged up coiled tbq unit, tagged sand in 3 1/2" tbq @ 1700'. Cleaned out sand to CIBP @ 4365'. TOH w/ coiled tbq unit. Released & TOH w/ pkr & frac tbq. TIH w bit, tagged sand in casing @ 4356', drilled out sand & CIBP @ 4365' to 4758' (new PBTD). Circd hole clean.
- TIH w/ production equipment & returned well to production.

OPT 5/16/97 PUMPING BY SUB PUMP: 144 BOPD, 1426 BWPDP, 39 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Paul Kautz Geologist TITLE Geologist DATE 7/10/97  
CONDITIONS OF APPROVAL, IF ANY: