State of New Mexico Submit 3 Conies to Appropriate District Office Form C-103 Energy, Minerals and Natural Resources Department Revised 1-1-89 OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 30-025-31195 Santa Fe. New Mexico 87504-2088 5. Indicate Type of Lease DISTRICT III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-155 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) CENTRAL VACUUM UNIT 1. Type of Well: WELL GAS WELL X OTHER 2. Name of Operator 8. Well Na TEXACO EXPLORATION AND PRODUCTION INC. 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 VACUUM GRAYBURG SAN ANDRES Well Location 660 Feet From The SOUTH Unit Letter N 1330 Feet From The WEST Line and ___ Line Section 36 Township 17-SOUTH Range 34-EAST **NMPM** LEA 10. Elevation (Show whether DF, RKB, RT, GR, etc.) / GR-3999', KB-4014' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: COMPLETING 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed ON 7-9-91, WHILE PREPARING TO COMPLETE, 600psig WAS FOUND ON THE 7inch PRODUCTION CASING AND 1200psig WAS FOUND ON THE 7 x 9 5/8 INTERMEDIATE ANNULUS. BLED PRESSURE ON 7inch DOWN TO 300psig, SHUT-IN AND BUILT BACK TO 400psig IN 20 MINUTES. BLED PRESSURE ON 7 x 9 5/8 DOWN TO Opsig IN 10-15 SECONDS, SHUT-IN AND BUILT BACK UP TO 1200psig IN 1 HR. ON 7-10-91, ATTEMPTED TO PUMP-IN 7 x 9 5/8 ANNULUS AND TO PUMP DOWN 7inch CASING WITHOUT SUCCESS. PRESSURED EACH TO 2700psig AND WERE UNABLE TO ESTABLISH ANY KIND OF RATE. ON 7-11-91, A GAS SAMPLE WAS OBTAINED AND SHOWED 0% H2S, 45.5% N2, 0.13% CO2 AND 54.37% HYDROCARBONS. A PRESSURE CHECK OF THE BRADEN HEAD (9 5/8 x 13 3/8 ANNULUS) SHOWED ZERO (0) psig. MR. JERRY SEXTON WAS ADVISED OF THIS DEVELOPMENT BY TERRIE WELLS ON 7-11-91 AND ADVISED THAT THE OCD WOULD NOT REQUIRE REMEDIAL ACTION PROVIDED THAT: 1. THE 7 x 9 5/8 ANNULUS BE TIED INTO THE FLOWLINE. 2. THAT THE 7 \times 9 5/8 ANNULUS BE MONITORED PERIODICALLY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. C.P. Basham TITLE DRILLING OPERATIONS MANAGER DATE 07-12-91

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IP ANY:

TELEPHONE NO. 915-6884620

TYPE OR PRINT NAME C. P. BASHAM

JUL 15 1997