

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31195
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 291
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1330</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>GR-3999', KB-4014'</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: SPUD & SURFACE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. NORTON RIG #3 SPUD 17 1/2 HOLE @ 7:30am 06-16-91. DRILL TO 1538'. TD @ 8:00am 06-19-91.
2. RAN 13 3/8, ST&C CASING (9 JTS OF 54.5# K-55 & 26 JTS OF 48# H-40) SET @ 1538'. RAN 12 CENTRALIZERS.
3. WESTERN CEMENTED WITH 1100 SACKS CLASS H w/ 2% GEL & 2% CaCl2 @ 14.8ppg. F/B 300 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 6:45pm 06-19-91. CIRCULATED 100 SACKS.
4. INSTALL WELLHEAD & TEST TO 400#.
5. NU BOP & TEST TO 3000#.
6. TESTED CASING TO 1000# FOR 30 MINUTES FROM 8:45pm TO 9:15pm 06-20-91.
7. WOC TIME 27 HOURS FROM 6:45pm 06-19-91 TO 9:45pm 06-20-91.
8. DRILL 12 1/4 HOLE TO 1553'. TESTED FORMATION TO 19.9 EMW.
9. DRILLING 12 1/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwt TITLE DRILLING OPERATIONS MANAGER DATE 06-21-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL FILED BY JERRY SEXTON

APPROVED BY DRILLING OPERATIONS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: