

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31197
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-155
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 290
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter N : 670 Feet From The SOUTH Line and 2630 Feet From The WEST Line Section 36 Township 17-S Range 34-E NMPM LEA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3994' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU, TOH W/ PROD EQUIP. D/O TO 4800'.
2. PERF 7" CSG W/ 2 JSPF FR 4282'-4770', (151 INT, 302 HLES).
3. SPT 830 GALS AMMONIUM BICARBONATE FR 4282'-4800', SET PKR @ 3700', SQZ ADDL 830 GALS AMMONIUM BICARBONATE INTO FORMATION, SION.
4. SPT 830 GALS 20% HCL NEFE FR 4282'-4800', SET PKR @ 3700', SQZ ADDL 830 GALS 20% HCL NEFE INTO FORMATION. LOAD BACKSIDE.
5. A/ PERFS FR 4282'-4770' W/ 14,500 GALS 20% HCL NEFE @ 2-3 BPM.
6. SCALE SQZ W/ 5 DRUMS TH-793 IN 60 BFW, OVERFLUSHED W/ 860 BFW.
7. RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 8-27-93
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 30 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 30 1993

U.S. DEPARTMENT OF
ENERGY