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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Texaco Exploration and Production Inc.	Well API No. 30-025-31197
Address P.O. Box 730 Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Central Vacuum Unit	Well No. 290	Pool Name, Including Formation Vacuum Grayburg San Andres	Kind of Lease (State) Federal or Fee	Lease No. B-155
Location Unit Letter <u>N</u> : <u>670</u> Feet From The <u>South</u> Line and <u>2630</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Mobil Pipe Line Company <input checked="" type="checkbox"/> Texas New Mexico Pipeline	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 Dallas, Texas 75221 EFFECTIVE February 1, 1992 P.O. Box 2528 Hobbs, New Mexico 88240				
Name of Authorized Transporter of Casinghead Gas Phillips Petroleum Company <input checked="" type="checkbox"/> Texaco Exploration and Production Inc.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900 Dallas, Texas 75221 EFFECTIVE February 1, 1992 West S. Drive Box 425 Lovington, N.M. 88260				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 31	Twp. 17S	Rge. 35E	Is gas actually connected? Yes	When? 07-23-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 05-29-91	Date Compl. Ready to Prod. 07-23-91		Total Depth 4850		P.B.T.D. 4750			
Elevations (DF, RKB, RT, GR, etc.) GR-3994, KB-4009	Name of Producing Formation San Andres		Top Oil/Gas Pay 4285		Tubing Depth 4224			
Perforations 4285-94, 4304, 4309, 4314-18, 4321, 4332, 4338 w/2 JSPF, 36 holes 4390-95, 4434-36, 4444-47, 4452-54, 4462 w/2 JSPF 26 holes, 4573, 4593, 4605-11, 4622, 4643, 4652, 4656-60, 4669-74, 4677-79 w/2 JSPF 46 holes TUBING, CASING AND CEMENTING RECORD					Depth Casing Shoe 4850			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		1550		1400 SX (circ)			
12 1/4	9 5/8		2800		1450 SX (circ)			
					D.V. Tool @ 1584			
8 3/4	7		4850		850 SX (circ)			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

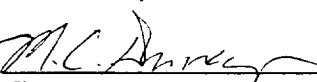
Date First New Oil Run To Tank 07-06-91	Date of Test 07-29-91	Producing Method (Flow, pump, gas lift, etc.) Submersible Pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 757 GOR	Oil - Bbls. 136	Water - Bbls. 1019	Gas- MCF 103

GAS WELL


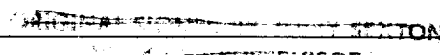
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
M.C. Duncan
Printed Name
8-12-91
Date
Engineer's Assistant
Title
393-7191
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 
By 
Title
Orig. Signed
Paul Kautz
Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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