

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31197

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-155

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

CENTRAL VACUUM UNIT

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

8. Well No.

290

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

VACUUM GRAYBURG SAN ANDRES

4. Well Location

Unit Letter N : 670 Feet From The SOUTH Line and 2630 Feet From The WEST Line

Section 36

Township 17-SOUTH

Range 34-EAST

NMPM LEA

County

10. Date Spudded

05-29-91

11. Date T.D. Reached

06-11-91

12. Date Compl. (Ready to Prod.)

07-23-91

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3994', KB-4009'

14. Elev. Casinghead

3994'

15. Total Depth

4850'

16. Plug Back T.D.

4750'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

0 - 4850'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4285' - 4679': SAN ANDRES

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CAL, GR-CNL-ZDL, GR-BHC-SONIC

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 & 54.5#	1550'	17 1/2	1400 SX, CIRC 92 SX	
9 5/8	36#	2800'	12 1/4	1450 SX, CIRC 166 SX	
				D. V. TOOL @ 1584'	
7	26#	4850'	8 3/4	850 SX, CIRC 250 SX	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	4224'	

26. Perforation record (interval, size, and number)

SEE ATTACHED SUNDRY NOTICE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

SUNDRY NOTICE

28.

PRODUCTION

Date First Production

07-06-91

Production Method (Flowing, gas lift, pumping - Size and type pump)

SUBMERSIBLE PUMP

Well Status (Prod. or Shut-in)

PRODUCING

Date of Test

07-29-91

Hours Tested

24

Choke Size

Prod'n For
Test Period

Oil - Bbl.

136

Gas - MCF

103

Water - Bbl.

1019

Gas - Oil Ratio

757

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

38.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

KIRBY LOCKLAR

30. Log Attachments

DEVIATION SURVEY, SUNDRY NOTICE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / SDH

Printed

Name C. P. BASHAM

Title DRLG. OPNS. MGR.

Date 07-31-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1468'
T. Salt 1580'
B. Salt 2613'
T. Yates 2798'
T. 7 Rivers 3103'
T. Queen 3664'
T. Grayburg 3912'
T. San Andres 4278'
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 4285' to 4338'
No. 2, from 4390' to 4462'
No. 3, from 4480' to 4550'
No. 4, from 4573' to 4679'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1468'	1580'	112'	ANHYDRITE				
1580'	2613'	1033'	SALT				
2613'	2798'	185'	ANHYDRITE, SALT, DOLOMITE				
2798'	3912'	1114'	ANHYDRITE, DOLO, SANDSTONE				
3912'	4848'	936'	DOLOMITE, ANHYDRITE, SS				

RECEIVED

AUG 11 1961