Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IP ANY:

DISTRICTI P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		/ELL API NO.
		80-025-31197
		5. Indicate Type of Lease STATE THE FEE
		S. State Oil & Gas Lease No. 3–155
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
(FORM C-101) FOR SUCH PROPOSALS)		Lease Name or Unit Agreement Name
I. Type of Well: OE. GAS WELL X WELL OTHER		ENTIAL VACOUM DIGIT
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		Well No.
3. Address of Operator		90
P. O. Box 3109 Midland, Texas 79702		. Pool name or Wildcat
4. Well Location		ACUUM GRAYBURG SAN ANDRES
Unit Letter N : 670 Feet From The SOUTH Line and 2630 Feet From The WEST Line		
Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3994', KB-4009' County		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	Nature of Nonce, Report, or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON	SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
OTHER:	CASING TEST AND CEMENT JOB	
	OTHER: COMPLETING	×
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
1. MIRU X-PERT. CLEANED OUT CASING TO PBTD OF 4750'. TO 91. (30 MIN.). ATLAS RAN GR-CBL-CCL FROM 4750' TO 2706 2. PERF w/ 2 JSPF: 4573, 4593, 4605-11, 4622, 4643, 466 HALLIBURTON ACIDIZED w/ 2450 GAL 15% NEFE. 07-02-91. S. TIH & SET RBP @ 4566'. TEST TO 3000#. PERF w/ 2 JSPF 4548-50. 26 HOLES. HALLIBURTON ACIDIZED w/ 1200 GAL 156.5 HRS. TIH AND MOVED RBP TO 4474'. SET & TESTED TO 34. PERF w/ 2 JSPF: 4390-95, 4434-36, 4444-47, 4452-54 GAL 15% NEFE. 07-13-91. SWAB 10 BO, 30 BLW & 150 BW 5. MOVED RBP TO 4380'. SET & TESTED TO 3000#. PERF w/ 4338. 36 HOLES. HALLIBURTON ACIDIZED w/ 1800 GAL 15% NG. TIH AND REMOVED RBP. 7. TIH WITH TUBING AND SUB PUMP. 8. PUMPED 24 HRS. ON POTENTIAL TEST 07-29-91. RECOVER	52, 4656-60, 4669-7 SWAB 12 BO & 188 BW F: 4480, 4492, 4503, 5% NEFE. 07-10-91. S 000#. I, 4462. 26 HOLES. HA IN 7 HRS. 07-14-91. 2 JSPF: 4285-94, 43 EFE. SWAB 10 BO & 1	74, 4677-79. 46 HOLES. 7 IN 8 HRS. 07-06-91. 4507, 4512, 4520-23, 4527-30, WAB 8 BO, 101 BLW & 59 BW IN ALLIBURTON ACIDIZED w/ 1400 804, 4309, 4314-18, 4321, 4332, 50 BLW IN 8 HRS. 07-17-91.
I hereby certify that the information above is true and complete to the best of my knowledge and be	id.	
SKINATURE C.P. Basham/cwit	DRILLING OPERATIONS	MANAGER DATE 07-30-91
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620		
(This space for State Use)		
APPROVED BY TITLE		