Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-31197

5. Indicate Type of Lease
STATE X FEE

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. B-155 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) CENTRAL VACUUM UNIT 1. Type of Well: OAS WELL WELL X OTHER 2. Name of Operator 8. Well No. TEXACO EXPLORATION AND PRODUCTION INC. 290 3. Address of Operator 9. Pool name or Wildcat P. O. Box 3109 Midland, Texas 79702 VACUUM GRAYBURG SAN ANDRES 4. Well Location 670 Feet From The SOUTH Unit Letter N : 2630 Feet From The WEST Line and _ Line Section Township 17-SOUTH Range 34-EAST **NMPM** LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3994', KB-4009' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO CHECEOHERIT REPORT OF

NOTICE OF INTERNIOR TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOI	з 🗌		
OTHER:				OTHER: COMPLETING		····	X

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. MIRU X-PERT. CLEANED OUT CASING TO PBTD OF 4750'. TESTED CASING TO 1500# FROM 8:30 TO 9:00am 06-30-91. (30 Min.). ATLAS RAN GR-CBL-CCL FROM 4750' TO 2700'.
- 2. PERF w/ 2 JSPF: 4573, 4593, 4605-11, 4622, 4643, 4652, 4656-60, 4669-74, 4677-79. 46 HOLES. HALLIBURTON ACIDIZED w/ 2450 GAL 15% NEFE. 07-02-91. SWAB 12 BO & 188 BW IN 8 HRS. 07-06-91.
- 3. TIH & SET RBP @ 4566'. TEST TO 3000#. PERF w/ 2 JSPF: 4480, 4492, 4503, 4507, 4512, 4520-23, 4527-30, 4548-50. 26 HOLES. HALLIBURTON ACIDIZED w/ 1200 GAL 15% NEFE. 07-10-91. SWAB 8 BO, 101 BLW & 59 BW IN 6.5 HRS. TIH AND MOVED RBP TO 4474'. SET & TESTED TO 3000#.
- 4. PERF w/ 2 JSPF: 4390-95, 4434-36, 4444-47, 4452-54, 4462. 26 HOLES. HALLIBURTON ACIDIZED w/ 1400 GAL 15% NEFE. 07-13-91. SWAB 10 BO, 30 BLW & 150 BW IN 7 HRS. 07-14-91.
- 5. MOVED RBP TO 4380'. SET & TESTED TO 3000#. PERF w/ 2 JSPF: 4285-94, 4304, 4309, 4314-18, 4321, 4332, 4338. 36 HOLES. HALLIBURTON ACIDIZED w/ 1800 GAL 15% NEFE. SWAB 10 BO & 150 BLW IN 8 HRS. 07-17-91.

APPROVPD BY		TILE	DATE
(This space for State Use)	gen die kang Language		Čar V
TYPE OR PRINT NAME C. P. BASH	łam		TELEPHONE NO. 915-6884620
•		TITLE DRILLING OPERATIONS MANAGER	DATE 07-30-91
I hereby certify that the information above	e is true and complete to the best of my kno	owledge and belief.	
6. TIH AND REMOVED RBP. 7. TIH WITH TUBING AND S 8. PUMPED 24 HRS. ON PO	SUB PUMP.	RECOVERED 136 BO, 1019 BW & 103 MCF.	
		WE 194 HELE, SANNE TO BO & 190 BEAN HA	nno. 0/-1/-91.