

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	
30-025-31204	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	NM-878
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT	
8. Well No.	345
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>N</u> : <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3986' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ FRAC UPPER VGSAU ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-00: MIRU. START BACK FLOWING WELL.
12-04-00: NDWH. NUBOP. REL PKR. PKR @ 15'. KB @ 4264'. UNLOAD, RACK, TALLY WS. TIH W/BIT TO 4745'. PULL BIT TO 4063'.
12-05-00: TIH W/BIT, CSG SCRAPER TO 4290'. TIH W/TBG OPEN ENDED TO 4282'.
12-07-00: CIRC W/200 BBLS BRINE. SPOT 2700# SAND. TAG SAND @ 4655'. TIH W/PKR & SET @ 4219'. LOAD/PSI CSG TO 500-OK.
12-08-00: ACIDIZE PERFS 4309-4652 W/7000 GALS 15% NEFE HCL.
12-11-00: REL PKR. TIH W/TBG OPEN ENDED TO 4635'. PULL TBG ABOVE PERFS TO 4281'.
12-12-00: SPOT 330# SAND. TAG SAND @ 4502'.
12-14-00: TEST FRAC TBG TO 8500 PSI. SET PKR @ 4224'. LOAD/PSI CSG TO 1000 PSI-OK.
12-15-00: FRAC VGSAU PERFS 4309-4471 W/30,500 GALS YF-135 & 64,503# 16/30 BRADY SAND. PULL PKR & C/O FRAC SAND.
12-18-00: FLOW WELL TO FRAC TANK.
12-19-00: REL PKR. CIRC W/10# BRINE. INSTL RAMS IN BOP. TIH W/BIT. STOP @ 4125'.
12-20-00: TIH W/BIT. TAG SAND @ 4436'. C/O SAND TO 4735'. PULL BIT TO 4125'.
12-21-00: TIH W/BIT TO TAG FOR FILL. TAG UP @ 4735'.
12-22-00: TIH W/PKR & TEST TBG IN HLE. SET PKR @ 4236'. REL PKR.
12-28-00: CIRC PKR FLUID. CHART TO 500# 30 MIN. PUMP OUT PLUG IN PKR. TEST WH TO 3000#, RIG DOWN.
1-03-01: NUBOP. REL PKR.
1-04-01: TEST TBG IN HLE. SET PKR @ 4235'.
1-05-01: CIRC 180 BBLS PKR FLUID. LATCH ON PKR. TEST CSG TO 500#-30 MIN. NDBOP. NUWH. TEST TREE TO 3000#. PUMP OUT PLUG IN PKR. RIG DOWN.
1-14-01: ON 24 HR OPT. CO2 INJECTION. 4413 MCF @ 1759 PSI. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 2/16/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL FILED
FILED

JCSN

DATE 11/05/01

WELL NAME Central VAC unit #34950

SUPERVISOR D. Henley

PACKER TYPE Gulb GTI

PACKER SETTING DEPTH 4232

PERFORATIONS 4309-4690

Company Code
Plant: 61
Cost Center: 131552

WBS Element
P/S Code: 131552
Index Key

Est. #10
Job #21
Hobs: P01

With Invoicing
Car #20000
Mat #22

CHART NO. MC MP-1000

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS