

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-31204
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-878
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 345
9. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3986', KB-4001'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator TEXACO PRODUCING INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter <u>N</u> : <u>1310</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>17-SOUTH</u> Range <u>35-EAST</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3986', KB-4001'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: INTERMEDIATE CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 12 1/4 HOLE TO 2800'. TD @ 5:30am 05-15-91.
2. RAN 63 JTS OF 9 5/8, 36#, J-55, LT&C CASING SET @ 2800'. RAN 5 CENTRALIZERS. DV TOOL @ 1637'.
3. WESTERN CEMENTED: 1st STAGE - 600 SACKS 50/50 POZ CLASS H w/ 2% GEL & 5% SALT @ 14.25ppg. F/B 250 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. OPEN DV TOOL @ 8:15pm 05-15-91. CIRCULATED 561 SACKS. 2nd STAGE - 700 SACKS CLASS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 2:15am 05-16-91. CIRCULATED 103 SACKS.
4. NU BOP & TEST TO 3000#.
5. TESTED CASING TO 1500# FOR 30 MINUTES FROM 3:00pm TO 3:30pm 05-17-91.
6. WOC TIME 38 HOURS FROM 2:15am 05-16-91 TO 4:15pm 05-17-91.
7. DRILLING 8 3/4 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 05-20-91
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)
ORIGINAL SUBMITTED BY WILLIAM J. BASHAM
DATE 05-20-91

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: