

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-036852

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "3" #1

9. API Well No.

30-025-31224

10. Field and Pool, or Exploratory Area

North Young WC

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P O Box 552, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL

Sec. 3, T-18-S, R-32-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & drlg operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Built 200'x 300' pad w/ 100'x 100' reserve pit, set 40' of 20" conductor & cmt'd w/ redi-mix. MIRU Peterson #6 & N/U 21-1/4" diverter. Spud 17-1/2" hole @ 2230 hrs 5-04-91. Drld to 475', ran 11 jts, 13-3/8", 48#, H-40, STC to 475'. Cmt'd w/ 430 sx Class "C" + 4% gel, tailed in w/ 250 sx "C" + 2% CaCl. Circ'd 410 sx cmt to pit. CIP @ 1800 hrs 5-05-91. H/D diverter, cut 13-3/8" csg, welded on 13-5/8" 3M csg head, tested weld to 500 psi. N/U 13-5/8", 5M dual ram BOP's, annular & 3" choke manifold. Tested rams, choke manifold, mud lines, U/L kelly cocks to 300/3000, tested annular to 300/1500, tested csg to 1000 psi. TIH w/ 11" bit & tag plug @ 420', drld to 445' & tested csg to 1000 psi. Drld shoe & resumed drlg formation w/ 11" bit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Drilling Superintendent

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side