

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-65976

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Exxon Federal #1

9. API Well No.

30-025-31231

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, NM 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 560' FWL *Unit E*
Sec. 19 - T19S - R33E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set prodn casing
☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Tested BOP to 600#-OK; switched from fresh water Native mud to Brine Native mud prior to drilling 10-3/4" surface casing shoe.
2. Drilled to 5330'; lost returns in a zone @ 3200'.
3. Cemented open hole section from 3066'-3925' w/400sx Class C w/4% gel, 3# salt/sx, 10# gilsonite/sx, 1/4 flocele/sx & 2/10 of 1% CFR-3. Cement was spearhead w/250 gal superflush 101. Regained full returns.
4. Tested BOP @ 4500' to 3000# - OK.
5. Drilled to TD of 7750' on 06/28/91.
6. Ran Dual Laterolog Micro SFL from 7747' to surface. Ran Spectral Density Dual Spaced Neutron log from 7746'-2900'.
7. Ran 2372' of 5 1/2" (17#) csg & 5413' of 5 1/2" (15.5#) csg w/shoe @ 7749' & DV tool @ 3276'.
8. Cemented 1st Stage (7749'-3276') w/1000 gal superflush 102, 425sx HL w/1/4#/sx flocele & tailed-in w/1000sx Class C w/5/10% Halad 322 & 3#/sx KCL (Total - 1425 sx). PD @ 0545 hrs 06/30/91. Opened DV tool & circulated 75 sx.
9. Cemented 2nd Stage (3276'-surface) w/1500sx HL w/15#/sx salt, 1/4#/sx flocele, 5#/sx Gilsonite & tailed-in w/200sx Class C w/2% CaCl (Total-1700sx). PD @ 1640 hrs 06/30/91. Circulated 227 sx.

14. I hereby certify that the foregoing is true and correct

Signed

James E. Fuchler

Title

Area Supervisor

Date

07/12/91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SI 001/100

JUL 30 1991

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION