

Production Casing

0'-6600'	(6600')	5-1/2", 15.5#, K-55, ST&C
6600'-7750'	(1150')	5-1/2", 17.0#, K-55, ST&C

For additional Proposed Casing Program Information,
see Form 3160-3 and Exhibit B.

5. Pressure Control Equipment: See Exhibit C.
6. Mud Program: See Exhibit D.
7. Auxilliary Equipment: Upper Kelly Cock, Full Opening Stabbing Valve.
8. Testing, Logging, and Coring Programs:
 - DST's: 2 (possible) in Delaware
 - Logging:
 - 2-Man Mudlogging unit from 4900' to T.D.
 - Electric Logs:
 - Dual Induction Laterolog
 - Gamma Ray/Litho Density Log
 - Gamma Ray/Compensated Neutron w/Caliper Log
 - Coring:
 - No coring is anticipated.
9. Abnormal Pressures, Temperatures, or Other Hazards:
 - Lost circulation is anticipated from 3000'-4800' in the Yates Formation.
 - High Pressure - none is anticipated.
10. Anticipated Starting Date: May 30, 1991
11. Statement Accepting Responsibility for Operations:
 - See next page, Exhibit A.