	State of New		
built 5 Copies propulate District Office SIRICEI	Energy, Minerals and Natural Resources Department		Revised 1-1-89 See Instructions at Bollom of Page
D. Box 1980, 116651, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		
D. Diawer DD, Aitesia, NM 88210 STRICT III	Santa Fe, New Me		
W Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATION	
		Well A	FING. 025 31259
EENHILL PETROLEUM COR			
	<u>200, Houston, Texas 7707</u>	7 Other (Please explain)	
ew Well	Change in Transporter of: Oil Dry Gas		
ecompletion hange in Operator	Oil L Dry Gas L Casinghead Gas Condensate		
change of operator give name d address of previous operator			
. DESCRIPTION OF WELL	, AND LEASE Well No. Pool Name, Includin	ng Formation	of Lease No.
West Lovington Unit		on Upper San Andres (State,	Federal or Fee B3009
ocation Unit LetterI	Feet From The	outh Line and 1305 Fe	et From The East Line
Section 5 Townsh	ip 17S Range 36	5Е , ммрм,	Lea County
	NSPORTER OF OIL AND NATU	RAL GAS	
lame of Authorized Transporter of Oil	or Condensate	D O Box 2528 Hobbs	NM 88240
Texas NM Pipeline Co. lame of Authonized Transporter of Casi	ingliead Gas or Diy Gas	Addres (Give address to which approved EFFECTIVE: February 1, 199 4001 Penbrook, Udessa	copy of this form is to be sent)
Phillips 66 Natural Gi f well produces oil or liquids,	as Co. GPM Gas Corporation Unit Sec. Twp. Rge.	is gas actually connected? When	a 7
ve location of tanks.	0 5 175 36F	L Ves	-7-91
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completio	n - (X)	Total Depth	
Date Spudded 9-28-91	Date Compl. Ready to Prod. 10-7-91	5230'	
Elevations (DF, RKD, RT, GR, etc.) 3891 GR	Name of Producing Formation San Andres	Top OlVCas Pay	Tubing Depth 4705
reilorations			Depth Casing Shoe
4736-5157 San Andres		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 355'	300 sacks of Class C
7 7/8"	5 1/2" 15.5#	5230'	1150 sacks of Class
V. TEST DATA AND REQU OIL WELL (Test must be ofte	EST FOR ALLOWABLE ar recovery of total volume of load oil and mu	ss be equal to or exceed top allowable for s	his depth or be for full 24 hours.)
Date First New Oil Run To Tank 10-7-91	Date of Test 11-11-91	Producing Method (Flow, pump, gas lift Rod Pump	, eic. <i>)</i>
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 4	Water - Bbls. 323	TSTM
327 GAS WELL			
Actual Frod. Test - MCI/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I haraby certify that the rules and to	and that the information given above		VATION DIVISION
Richard Manut	•	By	
Signature Michael J. Newport-Land Manager-Permian Basin			
Printed Name	Tille	Title	
1 <u>1-18-91</u> Date	713 589-8484 Telephone No.		

Lander a service and a special state

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1NSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.