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1) Request for allowable for newly drilled or deepened well must

with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) An sections of this form must be filed out for allowable on her and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.