State of New Mexico Enc. 9/, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO 2040 Pacheco St. 30-025-31264 Santa Fe, NM 87505 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 sIndicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" West Lovington Unit (FORM C-101) FOR SUCH PROPOSALS.) Type of Well WELL X OTHER 2Name of Operator «Well No. Titan Resources I, Inc. 80 3Address of Operator Pool name or Wildcat 500 W. Texas, Ste. 200, Midland, TX 79701 Lovington, Upper San Andres, West 40990 4Well Location 156 south 15 ___ Feet From The Unit Letter Feet From The Line Section 17S 36E Township Range **NMPM** Lea County 10 Elevation (Show whether DF, RKB, RT, GR, etc.) 3882' GR 11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: Temporarily Abandon, SI pressure chart 2Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6/10/98 Unseated pump, pulled rods, pump, tubing, SN, perf sub & BPMA.

6/11/98 TIN w/ PDQ-CIBP, SN, & 149 jts 2-7/8" tbg; set CIBP @ 4657'; stung out of CIBP. Load & test annulus to 500#; circ hole w/ 130 bbl FW mixed w/ 27.5 gal pkr fluid. TOOH scanning 127 jts 2-7/8" tbg, SN, stinger, Installed 8-5/8" Ird Larkin WH w/ 2-7/8" X 4' double collar sub w/ tap BP & gauge.

8-5/8" 24# @ 365' 5-1/2" 15.5# @ 5230' perfs: 4717' - 5143' CIBP: 4657'

Initial pressure: 525 psi 15 min: 525 psi

30 min: 525 psi

Well TA'd; maintain status for future CO2 tertiary flood.

TITLE Regulatory Analyst

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

DATE 02-04-00

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915/498-8662

(This space for State Use)

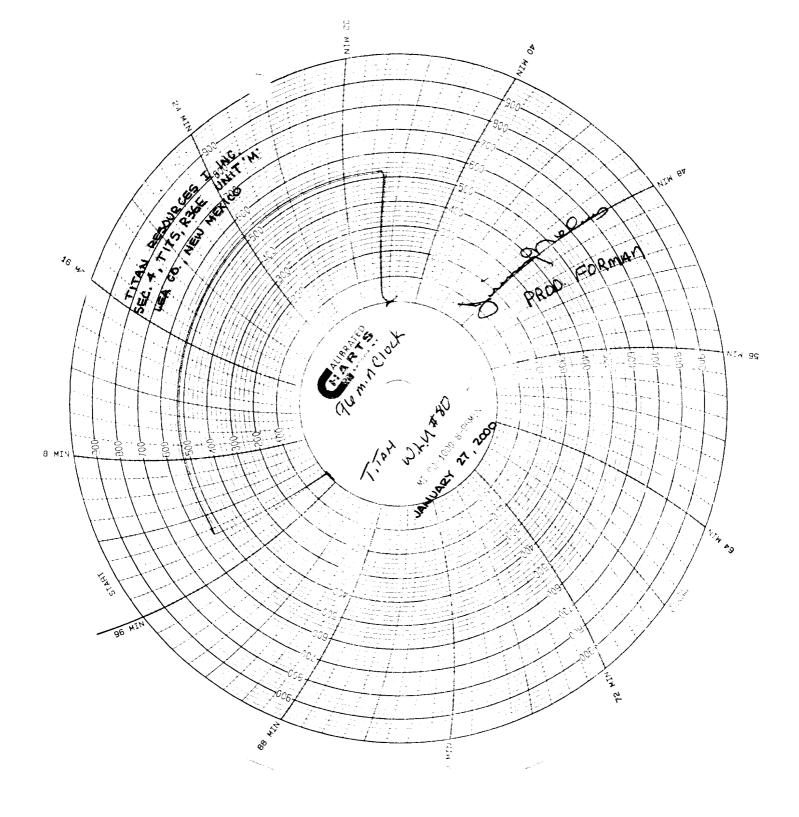
CONDITIONS OF APPROVAL, IF ANY

APPROVED BY

TITLE

DATE

ICNG



Ax or coor