

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

ELL API NO.

30-025-31266

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1553

7. Lease Name or Unit Agreement Name:

West Lovington Unit

8. Well No.

82

9. Pool name or Wildcat

Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter G : 2390 feet from the NORTH line and 2390 feet from the WEST line

Section 7 Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING CPNS. ☐ PLUG AND ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" 24# casing set at 365' (Circ 80 Sacks)

5 1/2" 15.5# casing set at 4,695' (Circ 266 Sacks)

Open Hole completion 4,695'-5,230'

Injection packer at 4,662' (Baker AD-1)

Failed Mechanical Integrity Test: Salt Water Flow and Trace of Oil Out of Surface Casing.

Well shut in June 5, 2002. Well has been bled down and presently has no pressure on the tubing. Small trickle of fluid coming out of surface. Review of Cement Evaluation Log dated 07-Nov-1991 indicates poor cement bond from 4,370' to surface. Remedial workover will be designed to shoot squeeze holes at 1,340' and attempt to circulate cement to surface. Work scheduled to be completed by January 31, 2003.

Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name: Tejay Simpson

TITLE: Area Foreman

DATE: December 13, 2002

Telephone No.: 505-396-7503

(This space for State use)

APPROVED BY

Conditions of approval, if any:

RECEIVED BY

GARY W. WINK

OFFICIAL REPRESENTATIVE I/STAFF MANAGER

DATE