

Submit to appropriate
State Office
State Leases - 6 copies
Private Leases - 5 copies
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL FILE NO.
30-025-31275

3. Improve Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
32350

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well No.
118

9. Pool name or Wildcat
Lovington Paddock

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well
OS. WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. Type of Completion
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ RESER. ☐ OTHER ☐

2. Name of Operator
GREENHILL PETROLEUM CORPORATION

3. Address of Operator
11400 Westheimer, Suite 200, Houston, Texas 77077

4. Well Location
Unit Letter A : 1210 Feet From The North Line and 1280 Feet From The East Line
Section 1 Township 17 South Range 36 East NM PM Lea County

10. Date Spudded 7-13-91
11. Date T.D. Reached 7-25-91
12. Date Compl. (Ready to Prod.) 8-23-91
13. Elevations (DFA, RFB, RT, GR, etc.) 3828
14. Elev. Casinghead

15. Total Depth 6800
16. Plug Back T.D.
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name
5950-6512 Paddock
20. Was Directional Survey Made

21. Type Electric and Other Logs Run
GR-DLL-MSFL-CAL-LDC-CNL

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
8 5/8	24	1860	12 1/4	800 sacks	
5 1/2	15.5	6800	7 7/8	1450 sacks	

24. LINER RECORD					25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	6800

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ET	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See attached Exhibit "A"		6512-6660	8,000 gals. 28% NEFE HCL
		5950-6267	10,500 gals 28% gel, 400 gal CO2

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-23-91		Rod				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil R
9-17-91	24			31	TSTM	70	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Title Land Mgr.-Permian Date 9-23-
Basin

R GW

Amended