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DISTRICT  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator GREENHILL PETROLEUM CORPORATION		Well API No. 30 025 31311
Address 11490 Westheimer, Suite 200, Houston, Texas 77077		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lovington Paddock Unit	Well No. 119	Pool Name, including Formation Lovington Paddock	Kind of Lease State, Federal or Fed	Lease No. -----
Location Unit Letter E : 235 Feet From The West Line and 1360 Feet From The North Line Section 6 Township 17S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips 66 Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) GPM Gas Corporation, 1001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 1 Twp. 17S Rge. 36E Is gas actually connected? yes When 10-28-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-13-91	Date Compl. Ready to Prod. 10-28-91	Total Depth 6415'	P.B.T.D. 6368'					
Elevations (DF, RKB, RT, GR, etc.) 3820.2 GR	Name of Producing Formation Paddock	Top Oil/Gas Pay -----	Tubing Depth 6302'					
Perforations 6071-6307			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	1908'	700 sacks					
7 7/8"	5 1/2"	6415'	1700 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10-24-91	Date of Test 11-5-91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test 147	Oil - Bbls. 24	Water - Bbls. 123	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Michael J. Newport, Land Mgr. - Permian Basin  
Printed Name  
2-4-92  
Date  
713 589-8484  
Telephone No.

OIL CONSERVATION DIVISION

FEB 07 '92

Date Approved

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.